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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>  | 7. Unit Agreement Name<br><b>Langlie Mattix</b>         |
| 2. Name of Operator<br><b>Anadarko Production Company</b>  | 8. Farm or Lease Name<br><b>Penrose Sand Unit</b>       |
| 3. Address of Operator<br><b>P.O. Box 247, Hobbs, New Mexico 83240</b>   | 9. Well No.<br><b>1</b>                                 |
| 4. Location of Well<br>UNIT LETTER <b>I</b> <b>330</b> FEET FROM THE <b>East</b> LINE AND <b>2310</b> FEET FROM<br>THE <b>South</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Langlie Mattix</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3334' GR</b>   | 12. County<br><b>Lea</b>                                |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                               |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   |
| TEMPORARILY ABANDON <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/>                 | OTHER <input type="checkbox"/>                      |
| PLUG AND ABANDON <input type="checkbox"/>      | ALTERING CASING <input type="checkbox"/>            |
| CHANGE PLANS <input type="checkbox"/>          | PLUG AND ABANDONMENT <input type="checkbox"/>       |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit 11/16/70. Pulled rods and tubing.
2. Checked fill-up in shot hole at 3680'.
3. Ran 3675' 4 1/2" frac tubing with a packer at 3325' in 7" casing.
4. Fracture treated using 60,000 gallons gelled 9# brine with 110,000# sand, in four equal stages separated by a total of 6,500# of salt. Average injection rate 38 BPM at 2350 psig. ISDP 1825 psig.
5. Pulled 4 1/2" frac tubing and packer. Ran 2 3/8" tubing, rods, and 2" x 1 3/4" x 12' pump.
6. Placed well back on production 11/19/70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. [Signature]* TITLE District Superintendent DATE 11/30/70

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE DEC 14 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 11 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.