

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <b>Langlie Mattix</b>
8. Farm or Lease Name <b>Penrose Sand Unit</b>
Tract No. <b>24</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Anadarko Production Company</b>
3. Address of Operator <b>P.O. Box 247, Hobbs, New Mexico 8 240</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>22S</b> RANGE <b>37 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>Not Available</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

1. Rigged up well servicing unit. Pulled rods, pump, and tubing.
2. Checked fill-up in shot hole at 3665'.
3. Ran 3660' of 4 1/2" frac tubing with a packer at 3340'.
4. Fracture treated using 60,000 gallons of 9# gelled brine, 55,000# 10/20 and 55,000# 20/40 sand, in four equal stages separated by rock salt in the amounts of 1000#, 2000#, and 3000#. Average treating rate 34.1 BPM at 2600 psig. ISDP 1800 psig.
5. Pulled 4 1/2" frac tubing and reran 2 3/8" tubing, 3/4" and 7/8" rods, and a 2" x 1 3/4" x 12' tubing pump.
6. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Don F. Nelson* TITLE District Superintendent DATE 12/23/70

APPROVED BY *[Signature]* TITLE SUPERVISOR DATE 12/23/70

CONDITIONS OF APPROVAL, IF ANY: