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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract 25
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER A , 330 FEET FROM THE East LINE AND 330 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3344' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit 4-14-71.
2. Pulled tubing and rods. Rigged up reverse circulation equipment.
3. Commenced cleaning out at top of cavings @ 3568'.
4. Cleaned out to T.D. at 3674'.
5. Ran 4½" casing as frac tubing with packer set in 7" at 3350'.
6. Fracture treated using 60,000 gal. gelled 9# brine, 55,000# 20/40 and 55,000# 10/20 sand, and 10,500# rock salt. Average treating rate 36.6 BPM at 2100#. ISDP 1700#.
7. Pulled frac string, ran 2-7/8" tubing, set at 3556'. Put on production.
8. Production after workover 77 BO & 149 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Nelson*
APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE Dist. Superintendent

DATE 6-18-71

TITLE SUPERVISOR DISTRICT I

DATE JUN 24 1971

RECEIVED

JUN 23 1971

OIL CONSERVATION COMM.
HOBBS, N. M.