

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 83210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-10500

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Annie L. Christmas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Disposal

2. Name of Operator

Yale E. Key, Inc.

8. Well No. 3

3. Address of Operator

P.O. Box 2040 Hobbs, NM 88241

9. Pool name or Wildcat

SWD San Andres

4. Well Location

Unit Letter B : 330 feet from the N line and 2310 feet from the E line

Section 28 Township 22S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repair and Maintenance ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/24/03 RU pulling unit. Install BOP. Lay down 3820ft. 2 3/8 tubing. Did not get out with packer. Shut down

2/25/03 Run 2 7/8 work string in hole with overshot and grapple. Did not get fish. Went back in hole with spear and retrieved packer. Shut down.

2/26/03 Run 2 7/8 work string back in hole and came out laying down. Tested 2 3/8 plastic lined pipe back in the hole 15 joints at time with burster plate on bottom. Rice Engineering supervised running tubing to insure plastic lining was intact and seal rings were correctly installed and proper torque applied to threads. Tubing tested O.K. and burster plate burst at 3500 lbs. Shut down.

2/27/03 Pumped 100 bbls. Packer fluid. Remove BOP, set new 5" nickel plated Baker loc set packer and installed well head. Tested casing to 450#. Held O.K. Witnessed by OCD chart attached. RD pulling unit and put well back to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Royce Crowell TITLE Compliance Specialist DATE 2/28/03

Type or print name Royce Crowell

Telephone No. 393-9173

(This space for State use)

ORIGINAL SIGNED BY
GARY W. WINK
TITLE
OC FIELD REPRESENTATIVE II/STAFF MANAGER

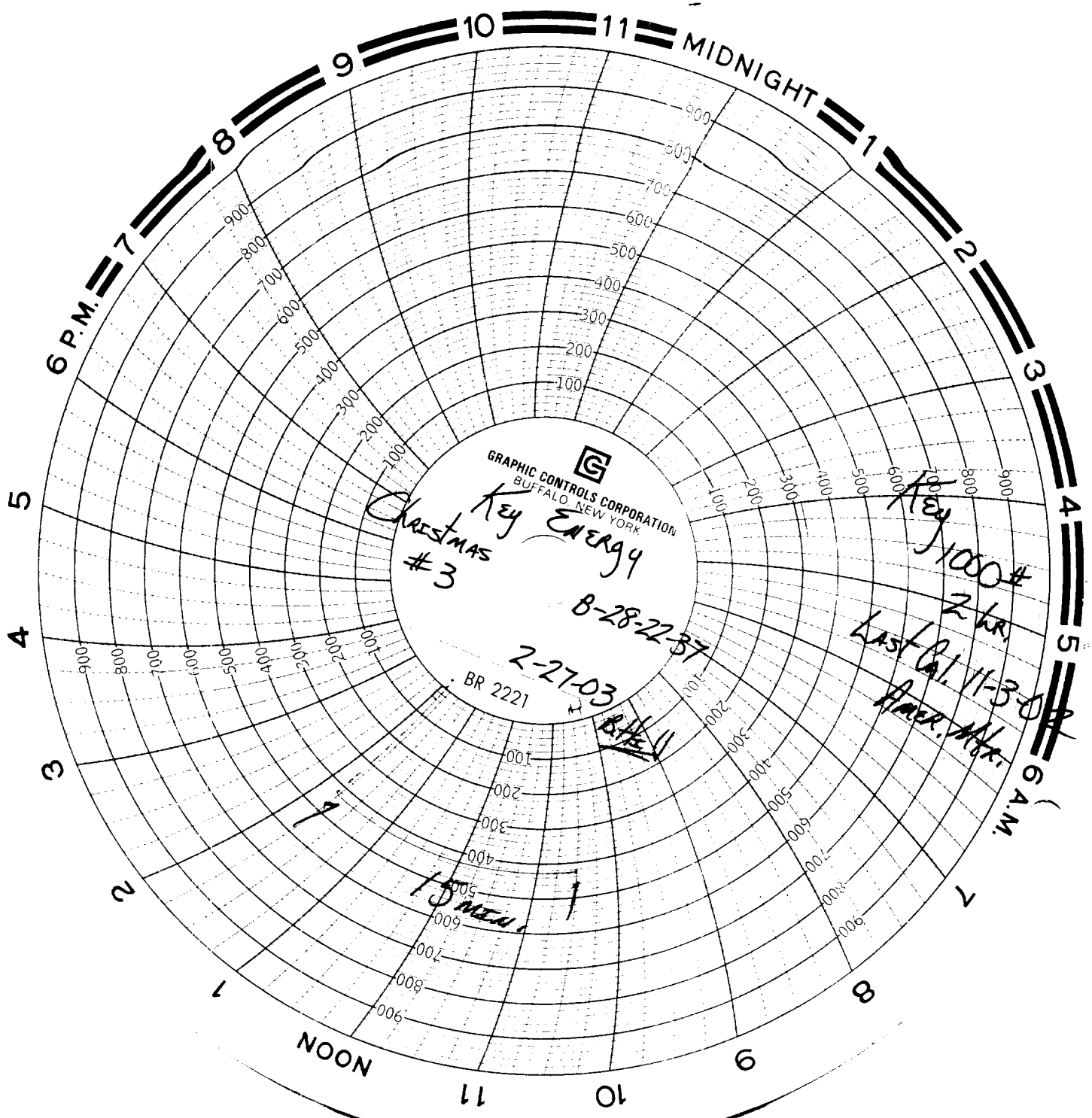
APPROVED BY

DATE

Conditions of approval, if any:

MAR 04 2003

✓



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHRISTMAS #3

B-28-22-37

2-27-03

BR 2221

15 min

Key 1000#

2 hrs

Last Cal. 11-3-03

Amer. Mkt.

6 A.M.