

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-10500
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Christmas	
8. Well No.	3
9. Pool name or Wildcat	SWD-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Disposal	
2. Name of Operator	148431 Gold Star SWD Ltd. Co.
3. Address of Operator	P.O. Box 1480 Eunice, N.M. 88231
4. Well Location	
Unit Letter <u>B</u> : <u>330</u> Feet From The <u>N</u> Line and <u>2310</u> Feet From The <u>E</u> Line	
Section <u>28</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SWD 606 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-8-96 Pull tubing and packer. Run bit and collars.
2-9-96 Drill out CIBP at 4300' Run casing scraper to 6002'. Run compensated Neutron log.
2-10-96 Perforated following sections: 4164-4186, 4194-4218, 4241-4248, 4254-4256
5095-5111, 5121-5123, 5137-5139, 5147-5154, 5164-5167, 5171-5175, 5183-5185
5193-5198, 5215-5217, 5226-5229, 5234-5238, 5252-5263, 5270-5285, 5298-5314
2-12-96 Acidized following sections: 4164-4256 W/1500 gal. 15% Hcl 6 bpm @ 1510 psi
5095-5154 W/1000 gal. 15% Hcl 4bpm @ 2670 psi 5164-5198 W/1000 gal. 15% Hcl
1/2 bpm @ 3200 psi. 5215-5314 W/1000 gal. 15% Hcl 2 bpm @ 2800 psi.
2-13-96 Run tubing and packer. Set at 3850'. Tested casing to 540 psi. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Royce Crowell TITLE Manager DATE 2-16-96
TYPE OR PRINT NAME Royce Crowell TELEPHONE NO. 505-394-2504

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 20 1996

CONDITIONS OF APPROVAL, IF ANY:

MP

