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| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR PRORATION OFFICE | | | |
| | | | |

NEW MEXICO OIL CONSERVATION COMMISS

| Form C-104 |
|--------------------------------|
| Supersedes Old C-104 and C-110 |
| Effective 1-1-65 |

| | SANTA FE | REQUEST F | FOR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 | | |
|----------------------------|--|---|---|--|--|---------|
| | FILE | | AND | | | |
| | U.S.G.S. | AUTHORIZATION TO TRAI | NSPORT OIL AND NATURAL G | AS | | |
| | OIL | | | | | |
| | TRANSPORTER GAS | | | | | |
| | OPERATOR | _ | | | | |
| 1. | PRORATION OFFICE | <u> </u> | | | | |
| | | lard Deck Oil Company | | | | |
| | Address | | | | | |
| | 1 | . Box 1047, Eunice, New 1 | | | | |
| | Reason(s) for filing (Check proper box) | Change in Transporter of: | Other (Please explain) | | | |
| | New We!! | Oil Dry Gas | | thip effective with | | |
| | Change in Ownership | Casinghead Gas Condens | January 1, 1973 | | | |
| | | | | | | |
| | If change of ownership give name and address of previous owner | lantic Richfield, P.O. Bo | ox 1610, Midland, Texas | 79701 | | |
| | | | | | | |
| 11. | DESCRIPTION OF WELL AND | Well No. Pool Name, Including Fo | ormation Kind of Lease | Lease No. | | |
| | Annie L. Christmas 3 Drinkard | | State, Federa | or Fee Fee | | |
| | Location | | | | | |
| | Unit Letter <u>B</u> : <u>330</u> | Feet From The North Line | e and 2310 Feet From ? | The East | | |
| | 29 To | wnship 22 S Range | 37E , NMPM, | Lea County | | |
| | Line of Section 28 Tov | viisiip ZZ 3 | 3.2 | | | |
| 111. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GAS | S | | | |
| | Name of Authorized Transporter of Oil | 1 | P.O. Box 1510, Midland | | | |
| | Texas New Mexico Pipe Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | Address (Give address to which approx | ped copy of this form is to be sent) | | |
| | Name of Addiorized Fransporter of Sta | | | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | en | | |
| | give location of tanks. | B 28 22S 37E | | | | |
| | | th that from any other lease or pool, a | give commingling order number: | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completic | $\operatorname{on} = (X)$ | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | | | Top Cil/Gas Pay | Tubing Depth | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Chi/Gas Pay | , along bepin | | |
| | Perforations | | | Depth Casing Shoe | | |
| | | | | | | |
| | | | CEMENTING RECORD | CACKS CENEUT | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| V. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be af | fter recovery of total volume of load oil pth or be for full 24 hours) | and must be equal to or exceed top allow- | | |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) | | |
| | Bale : not now on the | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | | | Water-Bbls. | Gas - MCF | | |
| | Actual Prod. During Test | Oil-Bbls. | 1100 2510 | | | |
| | | | <u> </u> | | | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Sinc-111) | | | | |
| 37 | CERTIFICATE OF COMPLIAN | CE | OIL CONSERVA | TION COMMISSION | | |
| ¥1. | VI. CERTIFICATE OF COMPLIANCE | | | | | |
| | I hereby certify that the rules and | regulations of the Oil Conservation | Orig Stand by | | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY | | | |
| | | | TITLE Dist. 1, Surv. | | | |
| | | | | | | |
| | | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended | | | |
| (Signature) Owner-Operator | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | |
| | | | | | | (Title) |
| | February 14, | ···· | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply | | | |
| | (Do | ate) | | | | |
| | | | | | | |