

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE, E. C.  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAY 25 12 55 PM '66

I. Operator  
ANADARKO PRODUCTION COMPANY  
Address  
P. O. Box 9317, FORT WORTH, TEXAS  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
FORMERLY REPORTED AS TEXACO, INC.  
STATE OF N.M. "CD" #1 COMMITTED TO  
L.M.P.S. UNIT EFF. APRIL 1, 1966.  
If change of ownership give name  
and address of previous owner  
TEXACO, INC., P. O. Box 352, MIDLAND, TEXAS

II. DESCRIPTION OF WELL AND LEASE  
Lease Name LANGLIE-MATTIX PENROSE  
SAND UNIT - TRACT NO. 38  
Well No. 1  
Pool Name, Including Formation LANGLIE-MATTIX PENROSE SAND  
Kind of Lease  
State, ~~XXXXXXXXXX~~  
Location  
Unit Letter D  
Feet From The Line and Feet From The  
Line of Section 28 Township 22S Range 37E, N.M.P.M., LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
TEXAS-NEW MEXICO PIPE LINE COMPANY  
Address (Give address to which approved copy of this form is to be sent)  
Box 1510, MIDLAND, TEXAS  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
SKELLY OIL COMPANY  
Address (Give address to which approved copy of this form is to be sent)  
Box 38, HOBBS, NEW MEXICO  
If well produces oil or liquids,  
give location of tanks.  
Unit D Sec. 28 Twp. 22S Rge. 37E  
Is gas actually connected? When  
EFFECTIVE JANUARY 31, 1977,  
SKELLY OIL COMPANY MERGED  
INTO GETTY OIL COMPANY.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spud'd Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
J. N. CHAFFIN - PRODUCTION RECORDS SUPERVISOR  
MAY 24, 1966  
OIL CONSERVATION COMMISSION  
APPROVED  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.