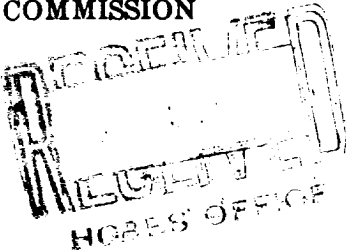


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

J.C. Closser Deming, N.M.
Company or Operator Address

Deming State Well No. 8 in 32 32 32 of Sec. 19, T. 22
R. 37 N. M. P. M. Deming Field, Lea County.

Well is 3230 feet south of the North line and 300 feet west of the East line of 3 20

If State land the oil and gas lease is No. 2 304 Assignment No. 8

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is J.C. Closser, Address Deming, N.M.

Drilling commenced June 8, 1940 Drilling was completed July 27, 1940

Name of drilling contractor J.C. Closser, Address Deming, N.M.

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 3507 to 3572 No. 4, from 3610 to 3672

No. 2, from 3502 to 3507 No. 5, from _____ to _____

No. 3, from 3505 to 3515 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 85 to 110 feet. 10 barrels per hr.

No. 2, from 125 to 180 feet.

No. 3, from 650 to 675 feet. Hole full

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>15 1/2</u>	<u>70</u>	<u>8</u>	<u>S H</u>	<u>112</u>	<u>Guide</u>				<u>Surface</u>
<u>12 1/2</u>	<u>80</u>	<u>8</u>	<u>S H</u>	<u>484</u>	<u>"</u>				<u>Shutoff</u>
<u>10</u>	<u>40</u>	<u>8</u>	<u>S H</u>	<u>600</u>	<u>"</u>				<u>"</u>
<u>8</u>	<u>32</u>	<u>10</u>	<u>S H</u>	<u>1120</u>	<u>"</u>				<u>Salt</u>
<u>7</u>	<u>20</u>	<u>8</u>	<u>New</u>	<u>5484</u>	<u>"</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12</u>	<u>15 1/2</u>	<u>110</u>	<u>100</u>	<u>P & P</u>	<u>10 1/2</u>	<u>Hole full</u>
<u>8</u>	<u>7</u>	<u>5424</u>	<u>250</u>	<u>P & P</u>	<u>"</u>	<u>" "</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>8</u>		<u>S H C</u>	<u>625</u>	<u>7/20/40</u>	<u>3545-3582</u>	

Results of shooting or chemical treatment Increased oil from 40 bbls. to 98 bbls in 24 hrs.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3582 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 1940

The production of the first 24 hours was 98 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1300

EMPLOYEES

F.R. Whitaker Driller Geo. Baker Driller

H.A. Masterson Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th
day of July, 1940

Deming, N.M. July 27, 1940.
Name W. R. Byrnes

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	75	75	Shale
75	110	35	Water Sand
110	125	15	Shale
125	150	25	Water Sand
150	650	500	Shale
650	675	25	Water Sand
675	727	52	Shale
727	750	23	Water Sand
750	1114	364	Shale
1114	1237	123	Anhydrite
1237	1245	8	Red shale
1245	2475	1230	Salt, Shale, Anhydrite.
2475	2645	170	Anhydrite
2645	2955	310	Anhydrite & Lime
2955	2986	31	Lime
2986	3090	104	Anhydrite & Lime
3090	3118	28	Brown Lime
3118	3298	180	Lime & Anhydrite
3298	3412	114	Sand & Broken lime (Small oil show)
3412	3440	28	Lime
3440	3482	42	Lime & Anhydrite
3482	3470	12	Brown Lime
3470	3485	15	Lime
3485	3500	15	Broken Lime
3500	3512	12	Lime & Sand (gas show)
3512	3524	12	Lime
3524	3540	16	Sand & Lime
3540	3557	17	Lime
3557	3572	15	Sandy Lime (Oil Show)
3572	3581	9	Lime
3581	3587	6	Soft Lime
3587	3593	6	Hard Lime
3593	3613	20	Lime Med.
3613	3620	7	Hard Lime
3620	3672	52	Lime.
3672	3682	10	Med. Hard. Lime.