

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico BS OFFICE OCC

1959 AUG 28 AM 10:26

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	AREA 640 A ATE WELL O	ORRECTLY							
Teoras	Pacifi	Company or	d Oil	Company	**********************	E. M. E	lliott B-29		
ell No	2	, in SE		of SW	¼, of Sec29	T	22-S	37-E NM	
								Co	
ell is3								East	
Section								***************************************	
illing Cor								ust 4, 19.5	
					-	-		. (Cable Tool)	
								728	
								to be kept confidential	
				O.	IL SANDS OR 2	ZONTS			
. 1. from.	354	25	to			·-	•)	
								······································	
								·····	
·									
مادره مادرداه					RTANT WATE				
					water rose in ho		•		

). 1 , 110111.		***************************************	•••••••			••••••		***************************************	
					CASING BECO	RD			
SIZE	WEIG PER F		W OR SED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
-5/8"	366		<u> </u>	3231	Float			Surface	
	204	Net Net	<u>r</u>	3524	Float			Production	
								-	
				******	G AND CEMENTING RECORI			AMOTTO	
SIZE OF HOLE	SIZE OF CASING	WHERE	01	O. SACKS FCEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
3\$	9-5/8	333	300 & 25	+ 4% gg1	Pump & PI	ng			
-3/4	711	3534		+ 45 gel	Pump & Pl	ug			
			R	ECORD OF	PRODUCTION A	AND STIMULAT	TON		
فيد لمديدسا		(Record	the Pr	ocess used, N	o. of Qts. or Gal	s. used, interval	treated or shot.)		
reated	open no	16 (3)25-	-3650) with 25,	,000 gals.	refined oil	and 50,000]	bs. 20/40 sand.	
·····	*******************		•••••••	*************************	**********************	*****************	**************************************		
mule of De-	aduation Cat-	Flo	wed 1	oad and p	out on test	•		••••••	
auit OI LIG	oduction Stin	nulation			***************************************	••••••••••	******************************		
•••••••••••••••••••••••••••••••••••••••		************************	••••••					24504	
	••••••••	****************			·		Depth Cleaned	Out 36501	

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special wats or deviation surveys were made, submit report on separate sheet and attach he reto

TOOLS USED

			Surface feet to 3535					
Cable tools	were use	ed from		lfeet, a	nd from		feet to	feet
			PR	ODUCTION				
out to Proc	ducing	A i	ugust 8, 19	59				
OIL WEL	I. The	production	n during the first 24 hours was	# 323	ho	urrala of lia	uid of which	100 %
JIL WILL								
					% wate	r; and	. 0 % wa	sediment, A.P.I
	Gra	vi ty	.35°	•••••				
GAS WEL	L: The	production	n during the first 24 hours was		M,C.F. p	olus		barrels o
	liqu	id Hydroca	arbon. Shut in Pressure	lbs.				
Length of	Time Sh	ut in		*******				
PLEA	SE IND	ICATE BI	ELOW FORMATION TOPS (IN	CONFORMAN	CE WIT	H GEOGE	APHICAL SECTION	OF STATE):
			Southeastern New Mexico				Northwestern Ne	•
. Anhy	,					т.	Ojo Alamo	***************************************
				•			Kirtland-Fruitland	
		. T. T.	•	•••••••			Farmington Pictured Cliffs	
				••••••			Menefee	
				•		т.	Point Lookout	
Γ. Graybι	ırg	•••••••	T. Gr. Wash			т.	Mancos	***************************************
	-						Dakota	
							Morrison	
Γ. Tubbs.								
Γ. Abo		***************************************	Т			т.		
Γ. Miss	•••••••	•••••		TION RECO		т.	•	
		Thickness				Thicknes		allenginikassa jengenge op i 100g og cellessedek promus
From	То	in Feet	Formation	From	То	in Feet	Forma	ion
rface	190	190	Red Bed & Shale					
190	335	145	Shale					
						:		
335	930	595	Red Bed & Shale					
930	1183	253	Shale & Anhyd.					
1183	1295	112	Anhyd.					
			surfate					
1295	2545	1250	Anhyd. & Selt					
2545	3130	585	Anhyd.					
27.20	21.50	934	Amband A S A					
3130	3458	328	Anhyd. & Lime					
3458	3475	17	Line					
3475	3510	35	Anhyd. & Line					
3510	36 5 0	140	Lime					
1		1 1		1	ı	1	i	
				-				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete a	nd correct	record of the well	and all wor	done on it so fa
		Aug	rust 27, 1959	<u>}</u>	
Company or Operator	Address	P. 0,	Box 1688	Hobbs,	New Meoric
Company or Operator. Texas Pacific Coal & Oil Company	Y Position (ar Title	Petroleum	Inginee:	