

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**FOR COMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico ..... August 11, 1959  
(Place) ..... (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Texas Pacific Coal & Oil Company - Elliott B-29** ..... Well No. **2** ..... in **SW** ..... **SE** .....  
(Company or Operator) ..... (Lease)

**0** ..... Sec. **29** ..... T. **23-S** ..... R. **37-E** ..... NMPM. .... **Langlie-Mattix** ..... Pool  
Unit Letter

**Lea** ..... County. Date Spudded **7/10/59** ..... Date Drilling Completed **7/24/59** .....

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		O	

Elevation **3353 G. L.** ..... Total Depth **3650** ..... PBDT .....

Top Oil/Gas Pay **3525** ..... Name of Prod. Form. **Penrose** .....

PRODUCING INTERVAL -

Perforations .....

Open Hole **3525 - 3650** ..... Depth Casing Shoe **3525** ..... Depth Tubing **3604** .....

OIL WELL TEST -

Natural Prod. Test: ..... bbls. oil, ..... bbls water in ..... hrs, ..... min. Choke Size .....

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **323** bbls. oil, **0** bbls water in **24** hrs, ..... min. Size **8/64** .....

GAS WELL TEST -

Natural Prod. Test: ..... MCF/Day; Hours flowed ..... Choke Size .....

Method of Testing (pitot, back pressure, etc.): .....

Test After Acid or Fracture Treatment: ..... MCF/Day; Hours flowed .....

Choke Size ..... Method of Testing: .....

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): **25,000 gal. ref. oil and 50,000# sand.** .....

Casing ..... Tubing ..... Date first new

Press. **2700** ..... Press. ..... oil run to tanks **August 8, 1959** .....

Oil Transporter **Texas-New Mexico Pipeline Company** .....

Gas Transporter **Skelly Oil Company** .....

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<b>9 5/8"</b>	<b>323</b>	<b>300</b>
<b>7"</b>	<b>3525</b>	<b>200</b>
<b>2"</b>	<b>3604</b>	

Remarks: .....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19..... **Texas Pacific Coal & Oil Company** .....

**OIL CONSERVATION COMMISSION**

By: *[Signature]* ..... Title **District Engineer** .....

Title ..... Name **Texas Pacific Coal & Oil Company** .....

Address **Box 1688, Hobbs, New Mexico** .....

By: *[Signature]* ..... (Signature)

Send Communications regarding well to: