III.

IV.

## OMMISSION

Form C-104 Supersedes Old C-104 and C-110

NO. OF FOPIES REC	EIVED	
DISTRIBUTION		NEW MEXICO OIL CONSERVATION C REQUEST FOR ALLOWARD AND AUTHORIZATION TO TRANSPORT OF
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
TRANSFORTER	G AS	
OPERATOR		
PRORATION OFFICE		

(Title)

December 17, 1969

	- KEQUEST I	FOR ALLOWABLE	Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TOA	AND OL OD MA TORAL O	ie
LAND OFFICE	AUTHORIZATION TO TRA	IMPORT OF SEDENTIAL CO	PA3
OIL	-		
TRANSPORTER GAS	-		
OPERATOR			
PRORATION OFFICE			
Operator			
	Thams - Colorado		
Address	Manufacia Tamua 70	<b>7</b> 56	
Reason(s) for filing (Check proper box	Monahans, Texas 797	Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion	Oil Dry Gas	s 🔲	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	Humble Oil & Refini	Lng Company Box	<u> 1600, Midland, Tex</u>
•			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No
Lease Name		Seate Federa	lor Fee State B-934
New Mexico M State	15   Langlie M	MALLIX	State D-75
N 6	60 Feet From The South Line	a gnd 1980 Feet From	The West
Unit Letter;	Feet Flom TheEnd	o dina	
Line of Section 29	ownship 22-S Range 37	7-R , NMPM, Lea	County
		,	1/2
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and some of this form is to be sent!
Name of Authorized Transporter of Oi			
Texas New Mexico	Pipe Line Company	Box 1510 Midland Address (Give address to which appro	Toxac  wed copy of this form is to be sent)
		Eunice, New Mexic	
Skelly Oil Compan	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	
If well produces oil or liquids,	C 29 22-S 37-E		5-28-61
give location of tanks.		<u> </u>	3 20 02
COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Completi		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuaded	Date Compilerious, in the		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		COUNTING DECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	BEFTRISET	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top al
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	C.1.024 5124
	Oil-Bbis.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	OII-BELS.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			i .
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		APPROVED DEC2	3 1969
I hereby certify that the rules and	regulations of the Oil Conservation	AFFROVED	
n in the transfer of the complete	with and that the information given he best of my knowledge and belief.	BY	Chris
above is true and complete to the	to near or my minerage and nerven	TITLE SUPERVISOR DE	STRICTO
on 11.	21 21 0	This form is to be filed in	compliance with RULE 1104.
12/Cd	The Hite	I to all a form moves he accomb	wable for a newly drilled or despe anied by a tabulation of the devia
(Sig	nature)	tests taken on the well in acco	rdance with RULE !!!.
Partner		All sections of this form m	ust be filled out completely for al

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.