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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 22 2 22 PM '65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico State
9. Well No. 15
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 2100, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3377 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER *Additional Recovery Area <input type="checkbox"/>
R-2891 of 4-8-65.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Sand pumped from 3683 to 3713. Perforated 2-7/8" casing at 3568, 3570, 3573, 3581, 3583, 3585, 3680, 3682, 3686 and 3688 with one radio-active jet shot per interval, selective fired. Released contract unit. Moved in company unit. Ran Halliburton RTTS tool and retrievable bridge plug. Set bridge plug at 3703 and RTTS tool at 3673. Acidized perf. 3680, 3682, 3686 and 3688 with 500 gals of N. E. acid with an average injection rate of 4 BPM. Max. press. 1600#. Min. press. 400#. Job by Halliburton. Pulled RTTS tool and reset retrievable bridge plug at 3600. Acidized perf. 3568, 3570, 3573, 3581, 3583, and 3585 with 250 gals of N. E. acid with an average injection rate of .4 BPM. Max. press. 1500#. Min. press. 1000#. Job by Halliburton. Released company unit. Spearhead fraced perf. 3568, 3570, 3573, 3581, 3583 and 3585 with 250 gals of 15% N. E. acid followed by 10,000 gals of slick water with 1# sand per gal. with an average injection rate of 11.2 BPM. Max. press. 5000#. Min. press. 3300#. Used 5 ball sealers. Job by Halliburton. Moved in contract unit. Pulled retrievable bridge plug. Ran plastic coated tubing and Camco packer. Packer set at 3545. Well recompleted as a water injection well thru perf. 3568, 3570, 3573, 3581, 3583, 3585, 3624-30, 3646-66, 3680, 3682, 3686, 3688.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. Lamm TITLE Dist. Adm. Supvr. DATE 9-21-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: