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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 8-934	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Humble Oil & Refining Company	
3. Address of Operator Box 2100, Hobbs, N. M.	
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DE, RT, GR, etc.) 3378 RDB	

7. Unit Agreement Name
8. Farm or Lease Name N. M. State M
9. Well No. 15
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER *Additional Recovery Area
R-2891 of 4-8-65

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present producing well to be converted to injection.

1. Perforate with one selectively fired radioactive jet at each of the following depths: 3568, 3570, 3573, 3581, 3583, 3585, 3680, 3682, 3686 and 3688 feet.
2. Acidize perforations at 3680, 3682, 3686 and 3688 feet with 500 gallons N.E. acid.
3. Frac down 2-7/8-inch casing with 10,000 gallons slick water, 1# sand per gallon using ball sealers.

Place well on injection.

/mcb

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Harris TITLE Dist. Admin. Supvr. DATE 4-19-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: