

## NEW MEXICO OIL CONSERVATION COMMISSION

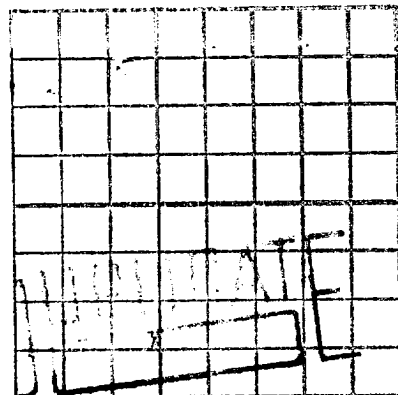
SANTA FE, NEW MEXICO

HOBBS OFFICE OCC

## WELL RECORD

1959 OCT 25 AM 6:58

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Humble Oil &amp; Refining Company

New Mexico State M

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 15 IN SE 1/4 OF SW 1/4 OF SEC. 29 T. 22S R. 37E NMPM.

Langlie-Mattix

POOL

Lea

COUNTY.

WELL IS 660 FEET FROM South LINE AND 1980 FEET FROM West LINE

OF SECTION 29 IF STATE LAND THE OIL AND GAS LEASE NO. IS R-934

DRILLING COMMENCED September 3, 1959 DRILLING WAS COMPLETED September 15, 1959

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 427 Fort Worth National Bank Building, Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3367 THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL Not Confidential, 19

## OIL SANDS OR ZONES

NO. 1, FROM 3624 TO 3630 NO. 4, FROM TO

NO. 2, FROM 3646 TO 3666 NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

## IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM None TO FEET.

NO. 2, FROM TO FEET.

NO. 3, FROM TO FEET.

NO. 4, FROM TO FEET.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	24#	New	322	Larkin	-	-	Surface Csg.
2-7/8"	6.50#	New	3707	HOWCO	-	3624-3630 & 3646-3666	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2-7/8"	7-5/8"	332	175	Pump	-	
6-3/4"	2-7/8"	3717	200	Pump	-	

## RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

9-18-59 - Perforated 2-7/8" casing from 3624-3630 & from 3646 to 3666 with 2 Jet shots per foot (PGAC).

9-20-59 - Fractured formation through perforations with 15000 Gallons refined oil & 30000# 20-40 mesh sand, Avg. Inj. rate 8.8 BPM at 4900#. (HOWCO)

RESULT OF PRODUCTION STIMULATION

DEPTH CLEANED OUT