rin C-104 le will be a onth of co d into the E ARE H mble OL	m shall be s is to be sub assigned eff mpletion of e stock tank EREBY RI 1 & Refi	REQ ubmitted b mitted in Q ective 7:00 r recomple ts. Gas mus EQUESTI: ning Com	UEST FO to the operator QUADRUPLIC A.M. on date tion. The com to be reported of NG AN ALLO	Santa Fe, Ne OR (OIL) - before an initia CATE to the sa of completion apletion date sh on 15.025 psia a WABLE FOR	w Mexico (GAS) I allowable w me District (or recompleted all be that dated to 60° Fahren (Place) A WELL H	Mexico	IUBBS OF ny completed ng C-101 was form is field n oil well whe Septembe	sent. The allow- Miri ff caregar n new oil is deliv- or 24, 1959 (Date)
(Corr	npany or Ope Sec	erator) 29	т 22-S	(Lease) p 37-B	NMPM	Undesignated	(Langlie	Mattix Both
Unit Loti	ier							
Lea			County. Da	te Spudded?	-3 -59	Date Drilling	Completed	9-15-59
Please	e indicate le	ocation:				tal Depth 3718		2/90
<u>n I (</u>	с в		Top Oil/Gas	Pay	Nar	me of Frod. Form.	u 9671	
D		A	PRODUCING IN	TERVAL -				
			Perforations	3666-3646	, 3630-362	24		
E I	F G	H	Open Hole		Dej	oth sing Shoe 3717	Depth Tubina	*
LI	КЈ	I	OIL WELL TES					Choke
		-	Natural Proc	l. Test:	_bbls.oil, _	bbls water	inhrs,	min. Size
						fter recovery of vol		
	N O	P	load oil use	ed): 203 bb	ls.oil, 💻	bbls water in	24 hrs, 📍	
	X		GAS WELL TES					
		السيبيب السالي				F/Day; Hours flowed	the Challes	-
		nting Booo					Choke	512e
	Feet	SAX		esting (pitot, b			,	
			L	Acid or Fracture			MCF/Day; Hours	flowed
7-5/8	322	175	Choke Size_	Method	of Testing:			
				turo Troatment (Give amounts	of materials used,	such as acid.	water, oil, and
2-7/8	3707	200	, 15.	000 gals. r	efined oil	1 & 30,000# sa	nd	-
			sand): Casing	Tubing	Date fin	rst new to tanks 9-83-5	5	
			Press.	Press.	17 oil run	to tanks 7752	7	
			Oil Transpor	ter Permian	OTT COMP	m1 A		
			Gas Transpor	ter				
emarks :	Tubingle	ss compl	etion	·····			••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••
					•••••••••••••••••••••••••••••••••••••••			••••••
								••••••
I hereb	v cartify th	at the info	mation given	above is true a	and complete	to the best of my k	nowledge.	
a neres	y weren y wa	ero ?	n ≍ 10=0	19	Humble	Oil & Refinin	g Company	
proved	•••••					(Company o	r Operator /	
	CONSET	VATION	COMMISSI	N	By:	26, Jo	chin	• .
			ST DIFIEI	18		(Signa	iture)	
A/1	1.	1610	111.4.	E.	11110	trict Superint		
	£	Fnainf	or District	↓ ↓ 	Se	end Communication	ns regarding v	well to:
tle	····				. Hu	mble Oil & Ref	Hining Com	0827
		11			3 H			
						x 2347 - Hobbs		