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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well		7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation Kirby Expl. Co 2 TX		8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P.O. Box 16200 Lubbock, TX 79490		9. Well No. #16
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East 29 LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPYS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/84 Set CIBP at 3500'. Spotted 20 sacks Class C cement on top of CIBP. Shot 2 squeeze holes at 2500'. Set cement retainer at 2318'. Could not pump into perfs at 5000 psi. Pulled out of cement retainer and spotted cement from 2318' to 2238'.

3/13/84 Shot 2 squeeze holes at 1200'. Set cement retainer at 1131'. Established pump rate of 1.5 BPM at 1400 psi and pumped 70 sacks Class C cement. Left 2 sacks in casing. Backed overshot off of 2 7/8" casing at 372' and pumped 136 sacks Class C cement. Circulated cement to surface. Tripped out of hole with 372' of 2 7/8". Topped off cement plug inside of 7 5/8" surface casing. Welded cap on bell nipple and set P&A'd well marker. Cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jimmy Browning TITLE Petroleum Engineer DATE March 15, 1984

APPROVED BY R. A. Miller TITLE OIL & GAS INSPECTOR DATE JUL 27 1987

CONDITIONS OF APPROVAL, IF ANY: