DISTRIBUTION	REQUES	CONSERVATION CON SION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 ar Effective 1-1-65 L GAS
RANSPORTER OIL GAS OPERATOR CRORATION OFFICE Operator			
Aricress			
Reason(s) for filing (Check proper ew siels Recompletion	Change in Transporter of:	Other (Please explain)	
Change in Ownership		ensate	
and eddress of previous owner _	- Marine	<u></u>	<u> </u>
DESCRIPTION OF WELL AN	Well No Poct Name, Including		ease Leas iera, or Fiee
	Eet From The Action	ine and Feet Fro	om The
Line of Section 4-	Township	лана сумем,	C
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of		Address (Give address to which ap	proted copy of this form is to be sent
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent
If well produces bil or liquids,	Unit Ser, Twp. Rge.	Is gas actually connected?	When
give location of tanks.	with that from any other lease or pool		
COMPLETION DATA Designate Type of Comple	Oll Well / Gas Well	New Well Worksver Deepen	Plug Back Same Resty, Diff.
Date Spudged		Total Depts	P.B.T.D.
Date Spudged		Total Depts	
Date Spudged	Date Compl. Ready to Prod.	Total Depts	P.B.T.D.
Date Spudned Elevations (DF, RKB, RT, GP, etc Perforations	Date Compl. Ready to Prod. ., Name of Producing Formation TUBING, CASING, AN	Total Depts Top Oil 1948 Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudned Elevations (DF, RKB, RT, GP, etc Perforations HOLESZE	Date Compl. Ready to Prod. ., Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Depts Tap Oli Mus Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudned Elevations (DF, RKB, RT, GP, etc Perforations HOLE S ZE	Date Compl. Ready to Prod. ., Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Depts Top Oil 1948 Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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Date Spudned Elevations (DF, RKB, RT, GP, etc Perforations HOLE S ZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. ./ Nume of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	Total Depth Top Oll Mus Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load of epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth. Casing Shoe SACKS CEMENT Dill and must be equal to or exceed top
Date Spudned Elevations (DF, RKB, RT, GR, etc) Perforations HOLE S ZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. ., Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	Total Depts Top Oil Ous Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load o epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth. Casing Shoe SACKS CEMENT Dill and must be equal to or exceed top
Date Spudned Elevations (DF, RKB, RT, GP, etc Perforations HOLE S ZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. ./ Nume of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	Total Depth Top Oll Mus Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load of epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth. Casing Shoe SACKS CEMENT Dill and must be equal to or exceed top
Date Spudded Elevations (DF, RKB, RT, GP, etc Perforations HOLE S ZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	Date Compl. Ready to Prod. ., Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test	Total Depts Top Oil Ous Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load o epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Dill and must be equal to or exceed top lift, etc.)
Date Spudned Elevations (DF, RKB, RT, GR, etc) Perforations HOLE S.ZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. ., Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Total Depts Total Depts Top Otl Mus Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Dill and must be equal to or exceed top lift, etc.) Choke Size
Date Spudned Elevations (DF, RKB, RT, GP, etc Perforations HOLE S ZE TEST DATA AND REQUEST OIL WELL Date Piret New Cil Run To Tanks Length of Test	Date Compl. Ready to Prod. ., Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Total Depts Total Depts Top Otl Mus Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth: Casing Shoe SACKS CEMENT Dill and must be equal to or exceed top lift, etc.) Choke Size
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Date Spudned Elevations (DF, RKB, RT, GR, etc Perforations HOLE S ZE HOLE S ZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tunks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod. ., Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Total Dept: Total Dept: Tap Oti Yous Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bhis. Condecente/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	P.B.T.D. Tubing Depth Depth: Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gravity of Condensate Choke Size
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Date Spudned Elevations (DF, RKB, RT, GR, etc Perforations HOLE S ZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tunks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complete above is true and complete to ORIGINAL SIGNED BY H. S. WINSTON (Si	Date Compl. Ready to Prod. ., Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	Total Depth Tap Oil (Ous Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bble. Dill. ConsERV APPROVED BY	P.B.T.D. Tubing Depth Depth: Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gas-MCF Gas-MCF Choke Size /ATION COMMISSION
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