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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 5 11 35 AM '65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico State M
9. Well No. 16
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Converted to Water Injection Well.
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 2100, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3368 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>*Additional recovery area</u> <input type="checkbox"/>	
<u>R-2891 of 4-8-65.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up company unit. Pulled rods and tubing. Released company unit. Moved in and rigged up contract unit. Sand pumped to TD. Perf. 2-7/8" casing at 3621, 3627, 3644, 3648, 3661, 3664 and 3665 with one radio active jet shot per depth, selective fired. Killed well with water. Ran tubing and packer. Set packer at 3615. Acidized perf. 3621-3665 with 1,000 gals of 15% N. E. acid with an average injection rate of 4.8 BPM. Max. press. 1500#. Min. press. 1500#. Job by Dowell. Pulled tubing and packer. Found hole above packer. Ran plastic coated tubing and Camco packer. Packer set at 3615. Pumped into lower perf. (3621-3665) with company hot oil unit with an average injection rate of 2 BPM with 100# pressure. Reset Camco packer at 3532. Put inhibited water on annulus side of well. Well recompleted as a water injection well thru perf. 3570, 3578, 3590, 3610, 3621, 3627, 3644, 3648, 3661, 3664 and 3665.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Adm. Supvr, DATE 10-1-65

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: