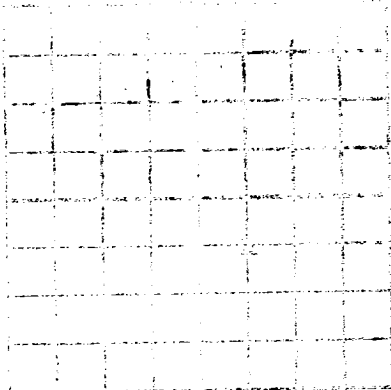


(continued)

NEW MEXICO OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

WELL RECORD



AREA, IN ACRES  
LOCATED WITHIN SECTION

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM  
O-101 WAS SENT NOT LATER THAN THIRTY DAYS AFTER COMPLETION OF WELL.  
FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION  
SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company New Mexico State No. (LEASE)

WELL NO. 15 N. 1/4 E. 1/4 OF SE 1/4, OF SEC. 29 T. 22S. R. 11E WAPPA  
lanillo Parish POOL, Lea COUNTY.

WELL IS 1980 FEET FROM South LINE AND 1980 FEET FROM East LINE

OF SECTION 29 IF STATE LAND THE OIL AND GAS LEASE NO. IS 8-224

DRILLING COMMENCED September 21, 1929 DRILLING WAS COMPLETED September 21, 1929

NAME OF DRILLING CONTRACTOR Geole Drilling Company, Inc.

ADDRESS 212 Fort Worth National Bank Building, Ft. Worth 2, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3368 FT. THIS INFORMATION GIVEN IS TO BE  
KEPT CONFIDENTIAL UNW. No. Confider at 1929

OIL SANDS OR ZONES

Table with 4 columns: NO. 1, FROM; NO. 2, FROM; NO. 3, FROM; NO. 4, FROM. Values include 3570, 3578, 3570, 3570.

IMPORTANT WATER SANDS

Table with 2 columns: NO. 1, FROM; NO. 2, FROM; NO. 3, FROM; NO. 4, FROM. Values include TO, FEET.

CASING RECORD

Table with 8 columns: SIZE, WEIGHT PER FOOT, NEW OR USED, AMOUNT, KIND OF SHOE, CUT AND PULLED FROM, PERFORATIONS, PURPOSE. Includes rows for 7-5/8 and 2-7/8 casing.

MIDDING AND CEMENTING RECORD

Table with 7 columns: SIZE OF HOLE, WEIGHT OF CEMENT, DEPTH SET, NO. SACKS OF CEMENT, METHOD USED, KIND OF MUD, AMOUNT OF MUD USED. Includes rows for 9-7/8 and 6-3/4 casing.

RECORD OF PRODUCTION AND STIMULATION

PERFORATED 2-7/8 casing 3570-3590 and 3578-3570 w/ 2 jet shots per ft. (one well)  
Sand/oil free perforations in 2-7/8 casing from 3570-3680 w/ 15000 yds. refined oil, and  
30,000 yards average inj. rate of 8.8 BPM, Flushed w/ 21 bbls. oil, overflushed w/ 19 bbls  
RES. OF PROD. SECTION OF COMMISSION after frac job well was shut-in and started flowing. After  
recovery of oil from well produced at rate of 54 bbl. per day on 24 hour potential test.  
Casing pressure 547. Corr. Cray. 36 1/2