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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Humble Oil & Refining Company		8. Farm or Lease Name N. M. State M.	
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico		9. Well No. 17	
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie - Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3389 D. F.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER * Additional Recovery Area <input type="checkbox"/> R-2891 of 4-8-65	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in contract unit. Pulled rods and tubing. Perforated 2-7/8" casing at 3588, 3590, 3604, 3614, 3617, 3634, 3637, 3644, 3650 and 3654 with one radio active jet shot per depth. Ran and set retrievable bridge plug at 3663 on 1-1/2" tubing. Fraced perf. 3588-3654 with 10,000 gals lease crude and 10,000# sand with an average injection rate of 9 BPM. Max. press. 6800#. Min. Press. 4000#. Job by Halliburton. Pulled retrievable bridge plug. Ran 1-1/2" tubing and set at 3677. Ran rods and pump. Started well to pumping. Tested. Well failed to pump. Loaded tubing with 6 bbls lease crude and pumped down casing. Well started pumping. Tested. Recovered all load oil. Well recompleted as a pumping oil well thru perf. 3588, 3590, 3604, 3614, 3617, 3634, 3637, 3644, 3650 and 3654.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE June 23, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: