

Form OCS-1
Form 1-1958

NEW MEXICO OIL CONSERVATION COMMISSION

COUNTY OF NEW MEXICO

1959 M 3 42

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM O-181 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA OF INTEREST
LOCUS WELL CORRELATION

Humble Oil & Refining Company New Mexico State M
(COMPANY OR OPERATOR) (SEAL)

WELL NO. 17 IN SW 1/4 OF SEC. 29 T. 22-N R. 11-E MAPM.
Langite Mattix POOL Lea COUNTY.

WELL IS 660 FEET FROM South LINE AND 660 FEET FROM West LINE
OF SECTION 29 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-934

DRILLING COMMENCED October 14, 1959 DRILLING WAS COMPLETED October 22, 1959

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.
ADDRESS 427 North North National Bank Building, Fort Worth 2, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3389 LF THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL WITH Not Confidential

OIL SANDS OR ZONES

NO. 1, FROM 3712 TO 3702 NO. 4, FROM TO
NO. 2, FROM 3690 TO 3670 NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET
NO. 2, FROM TO FEET
NO. 3, FROM TO FEET
NO. 4, FROM TO FEET

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	WT AND PULLED FROM	PERFORATIONS	PURPOSE
7-3/8	26.1	New	297	Larkin	-	-	Surface
2-7/8	6.57	New	3715	HOMCO	-	(3712-3702) (3690-3670)	Oil
Tubingless Completion							

MUDDING AND CEMENTING RECORD

SIZE OF COLE	SIZE OF CEMENT	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-3/8	7-3/8	307	175	Pumped	-	-
6-3/4	2-7/8	3725	200	Pumped	-	-

RECORD OF PRODUCTION AND STIMULATION

DESCRIBE THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT;

Perforated 2-7/8" casing 3712-3702 and 3690-3670 w/ 2 jet shots per foot. Sand/oil frac perforations w/ 15000 gals. refined oil and 30,000% sand. Average injection rate 6.8 BPM at 5500%.

RESULT OF PRODUCTION STIMULATION: Opened well and it started flowing. After recovery of all load oil well produced at rate of 47 bbls, PLO in 3 hours on potential test on 20/64" choke. Casing pressure 520%, 369% Ref/ day, GOR 983. DEPTH CLEANED OUT.

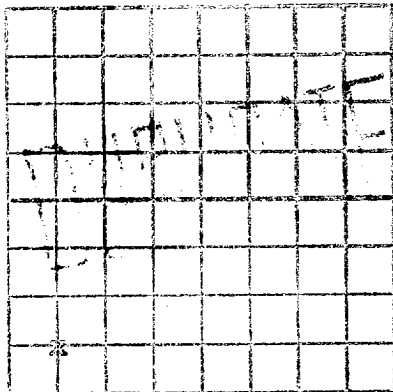
NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

DEC 9 AM 9 42

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.



AREA 640 ACRES

LOCATE WELL CORRECTLY

Humble Oil & Refining Company

New Mexico State M

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 17, IN SW 1/4 OF SW 1/4, OF SEC. 29, T. 22-N, R. 37-E, NMPM.
Langlie Mattix POOL, Lea COUNTY.

WELL IS 660 FEET FROM South LINE AND 660 FEET FROM West LINE
OF SECTION 29. IF STATE LAND THE OIL AND GAS LEASE NO. IS B-974

DRILLING COMMENCED October 14, 19 59 DRILLING WAS COMPLETED October 22, 19 59

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 427 Forth Worth National Bank Building, Fort Worth 2, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3289 LF THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL Not Confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3712 TO 3702 NO. 4, FROM TO
NO. 2, FROM 3690 TO 3670 NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	26.4	New	297	Larkin	-	-	Surface
2-7/8	6.50	New	3715	HONCO	-	(3712-3702) (3690-3670)	Oil
Tubingless Completion							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-5/8	7-5/8	307	175	Pumped	-	-
6-3/4	2-7/8	3725	200	Pumped	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 2-7/8" casing 3712-3702 and 3690-3670 w/ 2 jet shots per foot. Sand/oil frac perforations w/ 15000 gals. refined oil and 30,000# sand. Average injection rate 6.8 BPM at 5500#.

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