

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation		8. Farm or Lease Name New Mexico State "M"
3. Address of Operator P.O. Box 16200, Lubbock, Texas 79490		9. Well No. 18
4. Location of well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-N</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie-Mattix (Grayburg)
15. Elevation (Show whether DF, RT, GR, etc.) 3,378' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well will be plugged as soon as possible. A retainer will be set immediately above the junk @ 1550 and cement squeezed below it. The retainer will be released and the remaining 2-7/8" casing will be filled with cement to surface. The annulus will then be filled from the top of the existing cement @ 2700' to surface using 1" coil tubing. A plate will be welded over the casing stub and a 4" pipe will be set in cement above the plate and will extend 4' above the surface. The pipe will be appropriately marked.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Parrish 806-793-7555
TITLE Engineering Analyst DATE 11/3/82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: