

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation	8. Farm or Lease Name New Mexico State "M"
3. Address of Operator P. O. Box 16200, Lubbock, TX 79490	9. Well No. 18
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-N</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Grey-Langlie-Mattix (burg)
15. Elevation (Show whether DF, RT, GR, etc.) 3,378 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well will be plugged as soon as possible. The junk in the hole will be fished and pulled if possible. Cement will be spotted down the 2 7/8" casing from TD to surface through 1" coil tubing. Cement will also be spotted down the annulus from the TOC @ approximately 2700' to surface. ~~The coil tubing will then be pulled and the salt zone will be squeezed by pressuring up on the Bradenhead and squeezing w/100 sx. cmt.~~ A plate will be welded over the casing stub and a 4" pipe will extend 4" above the surface with the appropriate marking.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Parrish TITLE Engineering Analyst DATE 12/16/82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPER. DATE DEC 22 1982