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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Humble Oil & Refining Company	N. M. State M
3. Address of Operator	9. Well No.
P. O. Box 2100, Hobbs, New Mexico	18
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM	Langlie-Mattix
THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3376 D. F.	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER * Additional Recovery Area	
		R-2891 of 4-8-65	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in contract unit. Pulled rods and tbgs. found 40' of fill in bottom of hole. Sand pumped well clean down to 3700. Perf. 2-7/8" csg. at 3581, 3590, 3604, 3606, 3612, 3617, 3620, 3683 and 3697 with one radio active jet shot per depth. Covered original perf. 3636-3646 and 3660-3666 with rubber liner. Fraced perf. 3581-3697 with 10,000 gals. lease crude w/0.025# Adomite Mark II per gal. and 10,000# sand using ball sealers. Average injection rate of 13.1 BPM. Max. press. 5800#. Min. press. 4400#. Job by Halliburton. Had trouble recovering rubber liners. Recovered liners. Ran pump, rods and 1-1/2" tbgs. Put well to pumping. Recovered all load oil. Well recompleted as a pumping oil well thru perf. 3636-3646, 3660-3666, 3581, 3590, 3604, 3606, 3612, 3617, 3620, 3683 and 3697.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE June 23, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: