Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	*/410 RE				ABLE AND			N				
Operator BC 4D B-C-D-0il &	Gas Corp	s Corporation						Well API No.				
Address P. O. Box 59	26, Hobb	os, New	Mea	xico	88241							
Reason(s) for Filing (Check proper New Well Recompletion Change in Operator	r bax) Oil	Change in		orter of:	XX o	ther (Please as		tor				
If change of operator give name and address of previous operator	Amerio	can Exr	lor	ation	Compar	ov. 133	 1	ar. Sui	te 900	Houst		
II. DESCRIPTION OF W		EASE				Tex		010-308		•		
New Mexico M S	tate	Well No.	Pool N	iame, inclu	ding Formation Mattix	C	Kin Sta	nd of Lease S Le, Federal or I	tate	Lease No.		
Location	<u> </u>		Que	en Gr	eyberg	seven	Kivers	S	B - S	934		
Unit Letter F	 :	1980	Feet Fr	om The _	North Lin	e and1	980	Feet From The	. <u>₩</u> ∈	est Lin		
Section 29 To	wnship 2	2.S.	Range	3.7	E ,N	МРМ,	Lea			County		
III. DESIGNATION OF T	RANSPORT	ER OF OI	L AN	D NATI	JRAL GAS	Т		n Well				
Name of Authorized Transporter of	Oii	or Condens				e address to	hich approv	ed copy of this	form is to be s	rent)		
Name of Authorized Transporter of	Casinghead Gas		or Dry (Gas	Address (Giv	e address to w	hich approve	ed copy of this	form is to be s	tent)		
If well produces oil or liquids,	Î Unit	Sec	T		ļ							
give location of tanks.		أا	Тwр.	Ĺ	is gas actuali	•	Whe	≈a ?				
f this production is commingled with V. COMPLETION DATA	that from any of	ther lease or p	ool, give	comming	ling order numb	ber:						
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Comple		Pendy to I	<u> </u>		Total Depth		<u> </u>					
	Date Con	Date Compl. Ready to Prod.							P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
erforations					<u> </u>			Depth Casir	ng Shoe			
		TUDDIC C	A CDY	C 43775			_					
HOLE SIZE CASING & TUBING				ING AND CEMENT		DEPTH SET		SACKS CEMENT				
									S. IOI O OLINENT			
		-			<u> </u>							
												
. TEST DATA AND REQUIL WELL Test must be at	UEST FOR A			and must	he emul to on a	would to all	under der det	:- dd b . d	C 4 11 04 1			
ate First New Oil Run To Tank	Date of Te			ares mass	Producing Met	hod (Flow, pur	np, gas lift, e	s depth or be j stc.)	or Jul 24 hour.	3.)		
ength of Test	Tubing Pre-	Tubing Pressure						Choka Siza	Choke Size			
	al Prod. During Test Oil - Bbls.				Casing Pressure Water - Bbls.			CHORE SIZE				
ctual Prod. During Test								Gas- MCF				
AS WELL	<u>l</u>					·······		<u></u>				
ctual Prod. Test - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
(p, o, pr.)		room riesume (2018-m)				(Sau-III)		Choke Size				
L OPERATOR CERTIF. I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	gulations of the (and that the inform	Dil Conservation mation given a	00	E	_	IL CONS		ATION D	DIVISIOI 7 '92	N		
Signature Crayford Cult	Cul,	A				. ,		Y2	SEXTON			
Crawford Cul	h h	Presid Tul 392-51	e		Title_	·		·		· · · · · · · · · · · · · · · · · · ·		
Date		Talanhan	a Nia	II								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.