This form is not to the used for reporting packer leakage tests in forthwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Humble Oil & Refining Compan	у	Lease New Mexico "W" S	tate	Well No. 2
Location Unit Sec	Twp	Rge 37E	County	Lea
or well	Type of Pr	rod Method of Prod as) Flow, Art Lift	Prod. Medium	
Name of Reservoir or Pool Upper	Oi1			Open
Compl Langlie Mattix Lower		,		·
Compl San Andres *Shut in since January, 196		Shut In Shut In source		<u></u>
	7.00 .	4., 1-16-68		
Both zones shut-in at (hour, date):	4.00.0	A., 1-17-68	Upper	
Well opened at (hour, date):				on Completion
Indicate by (X) the zone producin				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test	•••••	• • • • • • • • • • • • • • • • • • • •	30	0
Pressure at conclusion of test	• • • • • • • • • •	• • • • • • • • • • • • • • • • •	30	0
Pressure change during test (Maximu	m minus Mini	num)	0	180
Was pressure change an increase or		T fα +oT	ime On	
Well closed at (hour, date): 1:00 Oil Production During Test:bbls; Grav	Gas	Production	ion 21 Hour MCF; GOR_	
Remarks Blew off small head of gas				
Henkirks Wiew off Shari House of Sa	9 110 1 19101			
	FLOW T	EST NO. 2		
Well opened at (hour. date):		EST NO. 2 -18-68	Uppe r Completio	
Well opened at (hour, date):	9:00 A.M., 1-	-18 -6 8	Completio	
Indicate by (X) the zone produc	9:00 A.M., 1-	-18 - 68	Completic X	
Indicate by (X) the zone production Pressure at beginning of test	9:00 A.M., 1-	-18-68	CompleticX30 T	on Completio
Indicate by (X) the zone production Pressure at beginning of test Stabilized? (Yes or Nc)	9:00 A.M., 1-	-18 - 68	Completic X 30 T Yes	rap 0
Indicate by (X) the zone production of test Stabilized? (Yes or Nc)	9:00 A.M., 1-	-18-68	Completic X 30 T Yes 30	rap 0
Indicate by (X) the zone production of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test	9:00 A.M., 1-	-18-68	Completic X 30 T Yes 30 10	rap 0 0 0 0
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	9:00 A.M., 1-	-18-68	Completic X 30 T Yes 30 10	on Completio (rap 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum	9:00 A.M., 1-	-18-68 mum)	Completic X 30 T Yes 30 10 20	on Completion (rap 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or	9:00 A.M., 1- sing m minus Mini a decrease?.	-18-68 mum)	Completic X 30 T Yes 30 10 20 Decreas	rap 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour. date) 9:00	m minus Mini a decrease?.	mum)	Completic X 30 T Yes 30 10 10 20 Decreas me on on 24 Hours	rap 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Indicate by (X) the zone production Pressure at beginning of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 9:00 0il Production During Test: 9 bbls; Grav.	m minus Mini a decrease?. O A.M. Gas 34.8 ; Duri	mum)	Completic X 30 T Yes 30 10 10 20 Decreas me on on 24 Hours MCF; GOR	on Completion (rap
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour. date) 9:00	m minus Mini a decrease?. O A.M. Gas 34.8 ; Duri	mum)	Completic X 30 T Yes 30 10 10 20 Decreas me on on 24 Hours MCF; GOR	on Completion (rap
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 9:00 Oil Production During Test: 9 bbls; Grav.	m minus Mini a decrease?. O A.M. Gas Juri ic dual 4-1/2	mum)	Completic X 30 T Yes 30	rap 0 0 0 0 0 0 0 best of my
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 9:00 Oil Production During Test: 9 bbls; Grav. Remarks This is a non-concentr I hereby certify that the informatic knowledge.	eing	mum)	X 30 T Yes 30 10 10 20	rap 0 0 0 0 0 0 0 best of my
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or Nc) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 9:00 Oil Production During Test: 9 bbls; Grav. Remarks This is a non-concentr I hereby certify that the informatic knowledge. Approved New Mexico Oil Conservation Commission	eing	mum). Total ti Production ng Test	Completic X 30 T Yes 30	rap 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0