## NEW TIXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	Operator			Leas		1.	Well No. <b>20</b>
Name of Paserveir or Pool   Coll or Cas   Stellar   Coll or Cas   Col		Humble Oil		Twp			
	of Well			22 <b>-</b> S	37-		
		Name of Rese	ervoir or Pool		1		Officke Gize
San Andres	Upper		<u> </u>	011	Pumo	Tbg	Open
FLOW TEST NO. 1	Lower				-		_
Stabilized? (Yes or No.)	Compil	Dall Allul 65					
Mell opened at (hour, date):  9145 A.M. 1-17-67  Completion  Completion  Completion  Completion  Completion  A  Pressure at beginning of test.  38  189  Stabilized? (Yes or No).  Maximum pressure during test.  Maximum pressure during test.  Maximum pressure during test.  Maximum pressure during test.  Maximum minus Minimum).  7							
Indicate by ( X ) the zone producing.    X	Both zon	es shut-in at	(hour, date):	7:00 A.M.			
Stabilized? (Yes or No)	Well ope	ened at (hour,	, date):	9:45 A.M.	1-17-67	Completio	n Completion
Stabilized? (Yes or No). Yes Yes Yes Yes Xaximum pressure during test. 38 189  Minimum pressure during test. 31 189  Pressure at conclusion of test. 31 189  Pressure change during test (Maximum minus Minimum). 7 0  Was pressure change an increase or a decrease? Total Time On Production Gas Production Froduction Production Froduction Froduction Gas Production Gas Production Gas Production Gas Production Gas Production Froduction Production Table Production Gas Production Gas Production Gas Production Gas Production Gas Production Gas Production Froduction Production Gas Production Production Commission Burnar Gas Production Gas P	Indicate	e by (X) the	zone producing.	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>x</u>	
Aximum pressure during test	Pressure	e at beginning	g of test	• • • • • • • • • • •		<u>38</u>	189
Aximum pressure during test	Stabiliz	ed? (Yes or N	٠٠)	• • • • • • • • • • •		····· Yes	Yes
Pressure at conclusion of test							189
Pressure at conclusion of test							189
Pressure change during test (Maximum minus Minimum)							189
Was pressure change an increase or a decrease?  Well closed at (hour, date):A100 P.M. 1-17-67							0
Well closed at (hour, date):A100 P.M. 1-17-67							
Gas Production   During Test: 6   bbls; Grav. 35.2 ; During Test 2   MCF; GOR 333	_				Total T	i <b>m</b> e On	
concentric dual. The water wall has been shut in over a year.  FLOW TEST NO. 2  Well opened at (hour, date): 8:00 A.M. 1-18-67 Completion Completion  Indicate by ( X ) the zone producing. X  Pressure at beginning of test. 31 189  Stabilized? (Yes or No). Yes Yes  Maximum pressure during test. 31 0  Pressure at conclusion of test. 31 0  Pressure at conclusion of test. 31 0  Pressure change during test (Maximum minus Minimum). 0 189  Was pressure change an increase or a decrease? Total time on Production Oil Production Gas Production  Oil Production Gas Production  During Test: 0 bbls; Grav. ; During Test MCF; GOR —  Remarks Blew down to zero pressure immediately  I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved 19 Knowledge Supervisor  By District Services Supervisor	Oil Prod	duction	·	Gas Pr	oduction		
concentric dual. The water wall has been shut in over a year.  FLOW TEST NO. 2  Well opened at (hour, date): 8:00 A.M. 1-18-67 Completion Completion  Indicate by ( X ) the zone producing. X  Pressure at beginning of test. 31 189  Stabilized? (Yes or No). Yes Yes  Maximum pressure during test. 31 0  Pressure at conclusion of test. 31 0  Pressure at conclusion of test. 31 0  Pressure change during test (Maximum minus Minimum). 0 189  Was pressure change an increase or a decrease? Total time on Production Oil Production Gas Production  Oil Production Gas Production  During Test: 0 bbls; Grav. ; During Test MCF; GOR —  Remarks Blew down to zero pressure immediately  I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved 19 Knowledge Supervisor  By District Services Supervisor	Remarks	Note:	The water well	is not being	produced. This i	is a 2-7/8" and	4-1/2" non-
Well opened at (hour, date): 8:00 A.M. 1-18-67 Completion Completion  Indicate by ( X ) the zone producing. X  Pressure at beginning of test. 31 189  Stabilized? (Yes or No). Yes Yes Yes Maximum pressure during test. 31 00  Pressure at conclusion of test. 31 0  Pressure at conclusion of test. 31 0  Pressure change during test (Maximum minus Minimum). 0 189  Was pressure change an increase or a decrease? Total time on Production Gas Production Gas Production Unring Test: 0 bbls; Grav. ; During Test MCF; GOR  Remarks Blew down to zero pressure immediately  I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved 19 New Mexico Oil Conservation Commission  By District Services Supervisor							
Upper Completion Completion Indicate by ( X ) the zone producing.  Pressure at beginning of test.  Stabilized? (Yes or No).  Stabilized? (Yes or No).  Maximum pressure during test.  Maximum pressure during test.  Pressure at conclusion of test.  Pressure at conclusion of test.  Pressure change during test (Maximum minus Minimum).  Pressure change during test (Maximum minus Minimum).  Decrease  Well closed at (hour, date) 3100 P.M. 1-18-67 Production  Gas Production  During Test:  District Services Supervisor  Title  District Services Supervisor	Concen	tric qual. 1	He Marcel Mett IN				
Indicate by ( X ) the zone producing.  Pressure at beginning of test.  Pressure at beginning of test.  Stabilized? (Yes or No).  Maximum pressure during test.  Maximum pressure during test.  Minimum pressure during test.  Pressure at conclusion of test.  Pressure at conclusion of test.  Pressure change during test (Maximum minus Minimum).  Pressure change during test (Maximum minus Minimum).  Pressure change an increase or a decrease?.  Well closed at (hour, date)  Oil Production  Obbls; Grav.  ; During Test  MCF; GOR   Thereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved  Approved  Approved  Approved  19  New Mexico Oil Conservation Commission  By  Title  District Services Supervisor						Upper	Lower
Stabilized? (Yes or No).  Stabilized? (Yes or No).  Maximum pressure during test.  Maximum pressure during test.  Minimum pr	Well ope	ened at (hour	, date):	8:00 A.M. 1-1	867	Completic	on Completion
Maximum pressure during test	Indicate	e by ( X )	the zone producir	ıg	••••••	•••••	
Maximum pressure during test	Pressure	e at beginning	g of test	• • • • • • • • • • •	• • • • • • • • • • • • • • • • •	31	189
Minimum pressure during test	Stabilia	zed? (Yes or	No)	• • • • • • • • • • • •	••••••	····· Yes	Yes
Pressure at conclusion of test	Maximum	pressure dur	ing test	• • • • • • • • • • •		31	189
Pressure change during test (Maximum minus Minimum)	Minimum	pressure dur	ing test	•••••	• • • • • • • • • • • • • • • • • • • •	31	0
Was pressure change an increase or a decrease?	Pressure	e at conclusi	on of test	•••••	•••••	31	0
Well closed at (hour, date) 3:00 P.M. 1-18-67 Production Production Oil Production During Test: 0 bbls; Grav. ;During Test MCF; GOR  Remarks Blew down to zero pressure immediately  I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved 19 New Mexico Oil Conservation Commission By  Title District Services Supervisor	Pressure	e change duri	ng test (Maximum	minus Minimum	)		189
Well closed at (hour, date) 3:00 P.M. 1-18_67	Was pres	ssure change	an increase or a	decrease?	Total ti	me on	Decrease
During Test:	Well clo	osed at (hour	, date) 3:00 P	M. 1-18-67	Producti		8
I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approved 19	During '	Test:0	_bbls; Grav	;During	Test	MCF; GOR	-
Approved 19 New Mexico Oil Conservation Commission By  Title District Services Supervisor	Remarks	Bles	down to zero pr	essure immedia	tely		
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Approved 19   By   District Services Supervisor			t the information	n nerein conta			
New Mexico Oil Conservation Commission  By  Title  District Services Supervisor				10 1 A	/ Operator Humb	le 011 & Refinin	g Company
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m:iloie	Ву				Title Dist	rict Services Su	pervisor
	Title_	·			11016		

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