NEW MEYTCO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Leas					We	
		Refining Co.	Twp	<u></u>	New Ma	Rge	M Stat	te	County	. 20
Lo ca tion of Well	Unit F	Sec 29		225				37E	Lea	61
		ervoir or Pool	Type of (Oil or		1		P r od Lift		Medium or Csg)	Choke Size
Upper Compl	Langlie Matt		Oil			ump		Tbg		Open
Lower Compl	San Andres	_	Wat	er	Shut	t In		4-1/2	2" Csg.	
<u> </u>			FLOW	TEST	NO. 1					
D 11		(hour, date): <u>8</u>	-00 A M	3-21-4	66					
		date):9						C	Upper ompletion	Lower Completion
_							 		-	•
	-	zone producing.								0
		g of test								
		lo)								
		ing test								0
		ing test								0
		on of test								0
	_	ng test (Maximum								
Was pres	sure change a	an increase or a	de crease?	· • • • •	• • • • •	To	tal Ti	me On	Increase	
Oil Prod	uction	, date): <u>9:00 A</u> _bbls; Grav. <u>37.</u>	Ga	ıs Pro	duction	n			24 Hours ; GOR 1	,091
		water well is no								
conce	ntric qual.			ጥድናጥ	NO. 2					
23	1 - 1 /1	3-4-X-						C	Upper ompletion	Lower Completion
		, date):							-	-
		the zone producin								
		g of test								
		No)								
Maximum	pressure duri	ing test		• • • • •	•••••		• • • • •	••••-	· · · · · · · · · · · · · · · · · · ·	
Minimum	pressure duri	ing test	•••••	• • • • •	•••••	••••	•••••	••••-		
Pressure	e at conclusio	on of test	•••••	• • • • •	•••••	• • • • •	• • • • •	•••••-		
Pressure	change during	ng test (Maximum	minus Mir	n imum)		• • • • •	• • • • •	••••-		
Was pres	sure change a	an increase or a	decrease?	?	••••	Tot	al tim	e on		<u></u>
Oil Prod	luction	, date)	Ga.s		luction	Pro	d uc tio	n		
_		bbls; Grav						MCF;	GOK	
Remarks_										
I hereby	certify that	t the information	herein o	ontai	ned is	true	and c	omplete	to the be	est of my
knowledg	-				1					
Approved		omintion Cominci	19	12/10	R _{TT}	0/1/98 5.UN2	1. 2. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.			Company
New Mex	cico UII Conse	ervatio n Comm issi	LOII		Бу					
Ву	et)	& Change			Title					e Supervisor
Title /					Date_		April	13, 19	56	