NET - MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease	• 61-1-	103711	1 '	20
Location	Humble Oil &	Refining Compan.	Twp	New Mex	ico State	······	County	,
of Well	F	29	22-5	3	<u>3'7-</u> E			Lea
	Name of Rese	ervoir or Pool	Type of Professional Coll or Garage		i		Medium or Csg)	Choke Size
Upper Compl	Langlie-Matt		Oil	Pur	g	Tbg.		Open
Lower Compl	San Andres		Water	Shut I	n	Csg.		
<u> </u>	*Lower San A	andres tested as	possible w	ater source f TEST NO. 1	or Langli	e-Matt	ix flood.	•
Both zon	es shut-in at	(hour, date): <u>I</u>			2-4-63	. San	Andres,	3 weeks.
		date): 8:00 A.					upper	rower
Indicate	by (X) the	e zone producing.	• • • • • • • •	• • • • • • • • • • • •	•••••		Х	
Pressure	at beginning	g of test	•••••	• • • • • • • • • • • •	•••••	••••-	110	50
Stabilized? (Yes or No)						••••-	Yes	Yes
Maximum	pressure duri	ing test	•••••	• • • • • • • • • • •	•••••	••••	110	50
Minimum pressure during test								50
Pressure at conclusion of test							18	50
Pressure change during test (Maximum minus Minimum)							92	0
Was pres	sure change a	an increase or a	decrease?.	• • • • • • • • • • •	Total Tim	 e On	Dec.	-
Oil Prod	uction	, date): 3:00 P.I	Gas	Production	Productio	n <u>7</u>		500
		bbls; Grav. <u>38.5</u>						
Remarks_	Note: 4-	1/2" and 2-7/8"	casing stri	ngs in common	n well bo	re, La	nglie-Mati	LIX
	pr	oducing through	2-7/8" str	ng.				
	pr	oducing through		ng. EST NO. 2		-		T
Well ope		oducing through date): 6:30 A	FLOW T	EST NO. 2	,		Upper	Lower Completion
	ened at (hour,		FLOW T	EST NO. 2		c	Upper ompletion	
Indi c ate	ened at (hour,	, date): <u>6:30 A</u>	FLOW T .N., 2-6-6	EST NO. 2		c	Upper ompletion	Completion
Indicate Pressure	ened at (hour, by (X) to at beginning	, date): <u>6:30 A</u> The zone producin	FLOW TM., 2-6-6	EST NO. 2	••••••	c 	Upper ompletion	Completion X
Indicate Pressure Stabiliz	ened at (hour, by (X) that beginning ed? (Yes or N	, date): 6:30 A the zone producing of test	FLOW T .M., 2-6-6	EST NO. 2	••••••	c ••••	Upper ompletion	Completion X 50
Indicate Pressure Stabiliz Maximum	the at (hour, by (X) the at beginning ed? (Yes or N pressure duri	date): 6:30 A the zone producing of test	FLOW T.N., 2-6-6	EST NO. 2		c •••• ••••	Upper ompletion 110 No 135	Completion X 50 Yes
Indicate Pressure Stabiliz Maximum Minimum	ened at (hour, by (X) to at beginning ed? (Yes or N pressure during pressure during the source durin	, date): 6:30 A The zone producing of test	FLOW T. N., 2-6-6	EST NO. 2		°	Upper ompletion 110 No 135 110	X 50 Yes 50
Indicate Pressure Stabiliz Maximum Minimum Pressure	ened at (hour, by (X) the at beginning ed? (Yes or M pressure during pressure during at conclusion	date): 6:30 Ache zone producing of test	FLOW T.N., 2-6-6	EST NO. 2		c	Upper ompletion 110 No 135 110 135	X 50 Yes 50 0
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure	ened at (hour, by (X) to at beginning ed? (Yes or N pressure during pressure during at conclusion change during	date): 6:30 A the zone producing of test	FLOW T N., 2-6-6	EST NO. 2		c	Upper ompletion 110 No 135 110 135 25	X 50 Yes 50 0
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo	ened at (hour, by (X) to at beginning ed? (Yes or M pressure during the at conclusion change during sure change at esed at (hour, bed)	date): 6:30 A the zone producing of test	FLOW T N., 2-6-6 Mg minus Mini decrease?	EST NO. 2	otal time	c	Upper ompletion 110 No 135 110 135 25 Inc.	X 50 Yes 50 O Dec.
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T	ened at (hour, by (X) to at beginning ed? (Yes or N pressure during pressure during at conclusion change at (hour, uction lest:	date): 6:30 A The zone producing of test The sone producing of test The sone producing test The sone	FLOW T N., 2-6-6 Mg. minus Mini decrease? 2-6-63 Gas ; Duri	EST NO. 2 Mum) Production ng Test	Cotal time		Upper ompletion 110 No 135 110 135 25 Inc. 9 hour	X 50 Yes 50 0 50 Dec.
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T	ened at (hour, by (X) to at beginning ed? (Yes or N pressure during pressure during at conclusion change at (hour, uction lest:	date): 6:30 A the zone producing of test	FLOW T N., 2-6-6 Mg. minus Mini decrease? 2-6-63 Gas ; Duri	EST NO. 2 Mum) Production ng Test	Cotal time		Upper ompletion 110 No 135 110 135 25 Inc. 9 hour	X 50 Yes 50 0 50 Dec.
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks	ened at (hour, by (X) to at beginning ed? (Yes or N pressure during pressure during at conclusion change at the change during sure change at (hour, uction lest: Note: This built	the zone producing of test	FLOW T N., 2-6-6 Mg minus Mini decrease? 2-6-63 Gas ; Duri ressure bui -in.	mum)	otal time roduction	on MCF;	Upper ompletion 110 No 135 110 135 25 Inc. 9 hour GOR ouff" and	Completion X 50 Yes 50 0 0 Dec.
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks	ened at (hour, by (X) to at beginning ed? (Yes or N pressure during the at conclusion change during sure change at the sure c	date): 6:30 A The zone producing of test No) ing test on of test on of test an increase or a date) 3:30 P.I. bbls; Grav s well had 50% pr	FLOW T N., 2-6-6 Mg minus Mini decrease? 2-6-63 Gas ; Duri ressure bui -in.	mum) Production ng Test ldup which bl	Cotal time Production O Lew down in the course and co	on	Upper ompletion 110 No 135 110 135 25 Inc. 9 hour GOR ouff" and	Completion X 50 Yes 50 0 0 Dec. would not
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks_ I hereby knowledg	ened at (hour, by (X) to at beginning ed? (Yes or N pressure during the at conclusion change during sure change at (hour, uction lest: Note: This builties.	the zone producing of test	minus Mini decrease?. 2-6-63 Gas ; Duri ressure bui -in. herein co	mum)	Cotal time Production O Lew down in the country of the country o	on	Upper ompletion 110 No 135 110 135 25 Inc. 9 hour GOR ouff" and	Completion X 50 Yes 50 0 0 50 Dec.
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks I hereby knowledg Approved New Mex	ened at (hour, by (X) to at beginning ed? (Yes or M pressure during the at conclusion change during sure change at (hour, uction lest: Note: This builties.	the zone producing of test	minus Mini decrease?. 2-6-63 Gas ; Duri ressure bui -in. herein co	mum) Production ng Test ldup which bl ntained is tr	Cotal time Production O Lew down in the contract of the cont	on	Upper ompletion 110 No 135 110 135 25 Inc. 9 hour GOR ouff" and	Completion X 50 Yes 50 0 0 50 Dec.
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks_ I hereby knowledg	ened at (hour, by (X) to at beginning ed? (Yes or M pressure during the at conclusion change during sure change at (hour, uction lest: Note: This builties.	the zone producing of test	minus Mini decrease?. 2-6-63 Gas ; Duri ressure bui -in. herein co	mum) Production ng Test ldup which bl ntained is tr	Cotal time Production O Lew down in the country of the country o	on	Upper ompletion 110 No 135 110 135 25 Inc. 9 hour GOR ouff" and	Completion X 50 Yes 50 0 0 Dec. s would not

Nat.e 2_15_63