NUMBER OF COP	ISTRIBUTION			· · · · ·					~.		
SANTA FE			,				VATION	COMMISSION	L	FORM C-103	
U.S.G.S.				GT MEAIL		VNERK	TAILON	COMMISSION	٦	(Rev 3-55)	
LAND OFFICE	OIL	-+		MICCELL				N WELLS	C p.s	,	
TRANSPORTER	GAS		1						· · ·	· 🖌	
PROMATION OFF			(Submit	t to ep pro pri	ato Distric	t Office	as per du	inissien Ryle	1106))	
Name of Comp	anv				Addre			til	11 :	47	
	•	011	& Refining Co.	_	1	-	Hotbs,	N.M.			
Lease					Unit Letter		Township		Range	•	
N.M.	State M			20	F	29	22-S		3	7-E	
Date Work Per			Pool				County			-	
5-21	8-21-60		Undesignate				Lea				
· · ·				A REPORT O							
	g Drilling Op	eratio		ing Test and	Cement Jo	> [• Other (Explain):			
Plugging			Rem	nedial Work							
			ature and quantity of								
Perf	42 csg	from	6558 -6 588' w	/2 shots	per ft.	Acidi	zed per	f from 6558	-658	81	
w/100)0 gal 15	ac:	id, rec 47 bbl	ls acid &	water.	Acidi	zed pert	f from 6558	-658	8	
w/800	00 gal re	g ac:	id. Install	portable	pumping	unit.	Tested	well 10 da	ys.	Fraced	
perf	from 655	8-65	88 w/6000 gal	lease oi	1, 9000	gal ac	id and 2	22 ,5 00# san	d.P	laced	
on po	ortable p	ump,	recovered all	1 10ad o i	l in 10	da ys.	After :	several day	rs of		
testi	ing well	drop	ped to 12 bbls	s o <mark>il an</mark> d	l 20 bb l :	s water	• on 12 1	hr pump tes	st.	Set	
CI br	ridge plu	g at	6540 w/l sach	k cmt on	top of j	plug.	Perf 42	" csg from	6452	-6468,	
6504-	-6512. R	ec 5	1 bbls load of	il. Teste	ed bridge	e plug.	. Set cm	t retainer	at 6	395',	
squee	eze cmtd	per:	f from 6452-6	468 w/50	sx cmt.	Teste	d perf :	from 6452-6	6468	w/clear	
water	. did no	t ho	ld. Squeeze	cmted per	f from (6452 -65	12 w/75	sx cmt. Sq	ueez	ed to	
3500#	. Reper	fora	ted 42" csg fi	rom 6452-	-6468, 6	502-651	2, swab	bed 45 bbls	; wat	er.	
Acidi	ized perf	fro	m 6452-6512 w/	/4000 gal	reg 15%	6 acid,	displa	ce w/26 bbl	s oi	1.	
Swabl	bed well	10 h	rs rec 39 bbl:	s acid wa	ter, 22	bbls 1	oad oil	• Drilled	brid	ge p lu g	
from	6525-655	6, đ	rill cmt from	6558-659	0. Per:	f 42 ⁿ c	sg from	6558-6588.	Aci	dized	
perf	from 655	8-65	88 w/2000 gal	reg acid	l. Place	ed on p	ortable	pump. Aft	er l	4 days	
	esting we	<u>11 p</u>	rod 10 bbls 1		20 bbls			r pump test	: <u> </u>	et	
Witnessed by Positio						Company					
An Oar	low	S.B.	Cerlson	Field S				0il & Refi	nine	<u> Co.</u>	
			FILL IN BEL		AL WELL		PORTS O	NLY			
DF Elev.		TD		PBTD			Producia	Interval	ICor	npletion Date	
Tubing Diame	ler	L	Tubing Depth		Oil Se	ing Diame		Oil String	g Dept	h	
						_					
Perforated Into	erval(s)										
						·			····		
Open Hole Inte	ervai				Produc	ing Forma	tion(s)				
				DESILLA	S OF WOR	LOVE -					
 						T		0			
Test	Date of Test		Oil Production BPD		oduction FPD		roduction PD	GOR Cubic feet/B	ы	Gas Well Potential MCFPD	
Before						1		+			
Workover						!					
After											
Workover										L	
			11				y that the in my knowled		above	is true and complete	
	OIL CONS	EŖV≱	TION COMMISSION			. hest	my anowied	5~·			
	-	11		11		e best of i	•				
Approved	· . /	H		///							
Approved	1 /1		1 /m. 1	h	Name			N. 1. 1			
Approved by Title	All	H.	full	h/			ten se				
141	11	H M J	full.	<i>\\</i>	Name Positi	on	to see	<u> </u>	, ,		
141	1. All	H M A	AUG 20 196	<i>\\\</i>	Name Positi	ion Agent	1.2.20	<u> </u>			