NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) Name of Company Humble Oil & Refining Company Box 2347 Hobbs, er | Section | Township Well No. Lease Unit Letter Range N.M. State M 20 Date Work Performed Pool County 3-25-60 - 4-3-60 Langlie-Mattix THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Beginning Drilling Operations Casing Test and Cement Job Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled to 5647', stuck drill pipe at 2547 while coming out of hole. Ran stringshot outside of drill pipe. Dropped 3 - 8", 6 - 7" and 6 - 6" drill collars. Recovered 6 - 6" drill collars, and 6 - 7" drill collars. Screwed into 8" drill collars, could not perforate drill collars. Went in hole w/l jt 8-5/8" wash pipe and 8 - 6" drill collars, stuck pipe at 4200'. Backed off drill collars and ran 6 - 7" and 8 - 6" drill collars on jars. Backed off at top of wash pipe at 4182', leaving l - jt of 8-5/8" OD wash pipe (41.20). Set open hole plug from 4180 - 3998', w/75 sacks reg neat cement w/2% calicum cloride plus 15% sand, POB 7:45 PM 4-1-60. Preparing to sidetrack. Witnessed by Position Company 1,5 Field Superintendent Humble Oil & Refining Co FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA TD PBTD Producing Interval Completion Date D F Elev. **Tubing Diameter** Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Water Production Gas Well Potential Oil Production Gas Production GOR Date of Test MCFPD BPD Cubic feet/Bbl MCFPD BPD Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Position Date Humble Oil & Daffining Co