

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Petro-Lewis Corporation		8. Farm or Lease Name New Mexico "M" State	
3. Address of Operator P.O. Box 16200 Lubbock, TX 79490		9. Well No. 21	
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3371' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well has a leak in its 2 7/8" casing and a waterflow at the surface.
The following procedure will be followed to plug and abandon the well.
1. Set CIBP above perfs at 3560'. Spot 30' of cement on top of CIBP.
2. Perforate casing at 1300'. Set cement retainer at 1280' and pump 113 sacks of cement.
This should be a sufficient volume to bring the cement up to a depth of 500' behind the casing, covering the salt zone and shutting off the waterflow.
3. Cut the casing at 440' and pull 440' of 2 7/8" casing.
4. Spot 30 sacks of cement from 440' to 310'. The surface casing shoe is at 359'.
5. Spot a 10' cement plug at the surface.
6. Cut off the surface casing and weld a plate over the casing.
7. Set a 4" steel pipe and permanent marker.
8. Clean up location.

Petro-Lewis intends to begin this work by April 1, 1984.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jimmy Browning TITLE Petroleum Engineer DATE 2/20/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 23 1984

RECEIVED

FEB 22 1984

O.C.D.
HOBBS OFFICE