

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation		8. Farm or Lease Name New Mexico State "M" State
3. Address of Operator P.O. Box 16200 Lubbock, Texas 79490		9. Well No. #21
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East 29 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3371' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well has developed a leak in its 2 7/8" casing, which is cemented in a 6 1/4" hole up to + 2600'. Because of the difficulty of circulating cement behind the corroded pipe, this proposed workover will attempt to recover as much of the 2 7/8" casing as possible and replace it with new 2 7/8" pipe, stringing back into the top of the old pipe left in the well. A 2 7/8" DV tool will be run with the new casing string, and cement will be circulated to surface.

After the above operations are completed, the well will be acidized with 2000 gallons of 15% NEFE-HCl acid to dissolve carbonate scale which has accumulated on downhole equipment and in perforation tunnels. At present, it is the intention of Petro-Lewis to begin the proposed work by October 10, 1983.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jimmy Browning TITLE Petroleum Engineer DATE Sept. 22, 1983
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE SEP 26 1983
CONDITIONS OF APPROVAL, IF ANY: