Submit 5 Copies Appropriate District Office	Energy,	State of N Minerals and Nat	Form C-104 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVATION DIVISION			See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	-	P.O. Box 2088 Santa Fe, New Mexico 87504-2088				
DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION						
I. TO TRANSPORT OIL AND NATURAL GAS						
Operator B(c+D) B-C-D-Oil & Gas Corporation Address						
P. O. Box 5926, Reason(s) for Filing (Check proper box)	<u>Hobbs</u> , Ne	w Mexico	88241 AX Other (Please expla	in)		
New Well	Change i Oil	n Transporter of:	Change of	Opera	tor	
Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator American Exploration Company, 1331 Lamar, Suite 900, Houston Texas 77010-3088						
IL DESCRIPTION OF WELL	AND LEASE	<u> </u>			Lesse State Lesse No.	
Lease Name New Mexico M Stat	1	Pool Name, Includ Langlie	Mattix Seven	Rivers	Federal or Fee $B = 934$	
Location	. 660				et From The <u>East</u> Line	
Unit Letter Section 29 Township	22S	Range <u>37</u> E		Lea	County	
W. DEWONATION OF TRANSPORTER OF OIL AND NATURAL GAS INECTION UCH						
Name of Authorized Transporter of Oil			Audices (Crite date and to it)		copy of this form is to be sent) Midfand, Texas 79711	
Texas New Mexico Name of Authorized Transporter of Casing		or Dry Gas	Address (Give address to with	ich approved	Midland, Texas 79711 copy of this form is to be sent)	
Texaco Producina,			<u>P. O. Box 3</u>	<u>000 T</u>	ulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.		Wheir	*	
If this production is commingled with that for IV. COMPLETION DATA	rom any other lease o	r pool, give comming	ling order number:			
	Oil We	ll Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Ready	to Prod.	Total Depth	·	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			<u> </u>		Depth Casing Shoe	
	TUBING	CASING AND	CEMENTING RECOR	D	!	
HOLE SIZE		UBING SIZE	DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)						
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volum	e of load oil and mus	t be equal to or exceed top all Producing Method (Flow, pr	imp, gas lift, e	10.)	
Date First New Oil Rull 10 Talk	Date of Tea.				Choke Size	
Length of Test	Tubing Pressure		Casing Pressure			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF	
GAS WELL			Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test				Choke Size	
Testing Method (pilot, back pr.)	Tubing Pressure (Sh	ut-m)	Casing Pressure (Shut-in)			
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date ApprovedAPR 017 '92			
A			Date Approve	!0		
Crawford Cula			ByAA SERVON			
Signature Crawford Culp	Esident	Title		5		
Printed Name 3-17-92		2-5176	1 III H			
Date	10					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number. transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.