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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION S OFFICE OF C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GRAD				
ļ	SANTA FE					
	FILE					
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATORAGE G	YE IT IN 93		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator	Thomas Calemada				
	Wood, McShane & Thams - Colorado					
	P. O. Box 968, Monahans, Texas 79756					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	s			
	Change in Ownership	Casinghead Gas Conden	sate			
1						
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND L					
	New Mexico M State	22 Langlie Ma	State, Federa	or Fee State Re934		
		LE LEIGHT HA		Scale Degge		
	Location D 666	N N	e and 1980 Feet From '	r. Fact		
	Unit LetterB;660	Feet From The North Line	e and reet ron	ne Bast		
	Line of Section 29 Tow	nship 22-S Range 37	-E , NMPV, Les	County		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.s			
***	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	Texas New Mexico E	Pipe Line Company	Box 1510, Midland	Texas		
	Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas a or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Skelly Oil Company		Eunice, New Mexico			
	DECTTA OTT COMPUT	1Y	Lunice. New Mexico			
		Unit Sec. Twp. Rge.	Is gas actually connected?	en .		
	If well produces oil or liquids, give location of tanks.			5-28-61		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 29 22-S 37-E	Yes			
W.	If well produces oil or liquids, give location of tanks. If this production is commingled with	C 29 22-S 37-E h that from any other lease or pool,	Yes give commingling order number:	5-28-61		
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	C 29 22-S 37-E h that from any other lease or pool,	Yes			
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Rge. C 29 22-S 37-E h that from any other lease or pool, $n - (X)$ Gas Well	Yes give commingling order number: New Well Workover Deepen	5-28-61 Piug Back Same Resty. Diff. Resty.		
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	C 29 22-S 37-E h that from any other lease or pool,	Yes give commingling order number:	5-28-61		
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IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Unit Sec. Twp. Rge. C 29 22-S 37-E h that from any other lease or pool, Cil Well Gas Well n - (X) Date Compl. Ready to Prod. Name of Producing Formation	Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	5-28-61 Plug Back Same Res'r. Diff. Res'r. P.B.T.D. Tubing Depth		
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<u> </u>	E West	Mand	
	(Signature)		
Partner			

1969 December 17,

(Date)

APPROVED

SUPERVISOR DISTRICTA

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.