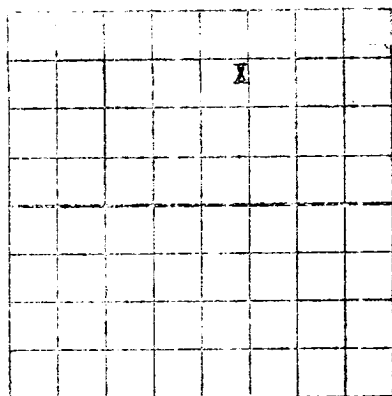




AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company New Mexico State M  
(COMPANY OR OPERATOR) (LEASE)  
WELL NO. 22 IN NW 1/4 OF NE 1/4, OF SEC. 29 T-22-N, R-37-E, NMPM.  
Langlie Mattix POOL Lea COUNTY.  
WELL IS 660 FEET FROM North LINE AND 1980 FEET FROM East LINE  
OF SECTION 29 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-934  
DRILLING COMMENCED August 8, 1960 DRILLING WAS COMPLETED August 18, 1960  
NAME OF DRILLING CONTRACTOR Pool & Gerlich Drilling Co.  
ADDRESS San Angelo, Texas  
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3354 DF THE INFORMATION GIVEN IS TO BE  
KEPT CONFIDENTIAL UNTIL 19

OIL SANDS OR ZONES

NO. 1, FROM 3576 TO 3586 NO. 4, FROM TO  
NO. 2, FROM 3600 TO 3605 NO. 5, FROM TO  
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATE, VOLUME RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.  
NO. 2, FROM TO FEET.  
NO. 3, FROM TO FEET.  
NO. 4, FROM TO FEET.

CASING RECORD

| SIZE  | WEIGHT<br>PER FOOT | NEW OR<br>USED | AMOUNT | TYPE OF<br>SOLE | CUT AND<br>PULLER USED | PERFORATIONS           | PURPOSE    |
|-------|--------------------|----------------|--------|-----------------|------------------------|------------------------|------------|
| 7 5/8 | 24.1               | New            | 331    | HOWCO           |                        |                        | Surface    |
| 2 7/8 | 6.4                | New            | 3668   | HOWCO           |                        | 3576-86 &<br>3600-3605 | Production |
|       |                    |                |        |                 |                        |                        |            |

MUDDING AND CEMENTING RECORD

| SIZE OF<br>HOLE | SIZE OF<br>CASING | WHERE<br>SET | NO. SACKS<br>OF CEMENT | METHOD<br>USED | MUD<br>GRAVITY | AMOUNT OF<br>MUD USED |
|-----------------|-------------------|--------------|------------------------|----------------|----------------|-----------------------|
| 11"             | 7 5/8             | 341          | 150                    | Pump & Plug    |                |                       |
| 6 1/2"          | 2 7/8             | 3678         | 200                    | Pump & Plug    |                |                       |
|                 |                   |              |                        |                |                |                       |

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Treated perfs 3576-86 & 3600-3605 w/15,000 gals slick gelled water &  
30,000# sand followed by 500 gals acid.

RESULT OF PRODUCTION STIMULATION Swabbed well 6 hrs & well flowed 26 bbls oil, 1.6%  
BS&W - Testing continued.

DEPTH CLEANED OUT