

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cr
P.O. 1980
Hob NM 88241

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993

RECEIVED

1997 JUL 28

LC-032573 058626B
4-10-10

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		2. Name of Operator Anadarko Petroleum Corp.
3. Address and Telephone No. P.O. Box 2497, Midland, TX 79702 915/683-0534		4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter P, 960' FSL & 330' FEL Sec 29, T-22S, R-37E
5. Lease Designation and Serial No. LC-032573 058626B		6. Indian, Allottee or Tribe Name
7. Unit Name, Agreement Designation Langlie Mattix Penrose Sand Unit		8. Well Name and No. LMPSU 39-1
9. API Well No. 30-025-10513		10. Field and Pool, or Exploratory Area Langlie Mattix SR/QN/
11. County or Parish, State Lea		GRBG

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Mugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Release pkr & TOH w/tbg.
- 2) Set cmt ret @ 3300' & perf @ 1250' & 175'.
- 3) Sting into cmt ret & pump 150 sx Class "C" cmt.
- 4) Sting out of cmt ret & dump 10 sx cmt on cmt ret. TAG
- 5) Spot 25 sx @ bottom of salt.
- 6) Set cmt ret @ 1200'.
- 7) Sting into cmt ret. Pump 100 sx Class "C" cmt. Dump 10 sx on cmt ret.
- 8) Pump 200 sx cmt into top perms & circ to surf.
- 9) Fill remaining csg to surface.
- 10) Set P&A marker.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct		BUREAU OF LAND MGMT. HOBBBS, NEW MEXICO	
Signed <u>Sabra Sears</u>	Title <u>Technical Assistant</u>	Date <u>7/16/97</u>	
(This space for Federal or State office use)			
Approved by <u>(ORIG. SGD.) ALEXIS C. SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>JUL 31 1997</u>	
Conditions of approval, if any:			

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 S. Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-10513

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LANGLIE-MATTIX
PENROSE SAND UNIT

8. Well No.

39-1

9. Pool name or Wildcat

LANGLIE-MATTIX SR ON GRBG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒ WIW

2. Name of Operator

ANADARKO PETROLEUM CORP.

3. Address of Operator

P.O. BOX 2497, MIDLAND, TX 79702

4. Well Location

Unit Letter P : 980 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 29 Township 22S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. RLS PKR & TOH W/TBG.
2. SET CMT RET @ 3300' AND PERF @ 1250' & 175'.
3. STING INTO CMT RET & PUMP 150 SX CLASS C CMT.
4. STING OUT OF CMT RET & DUMP 10 SX CMT ON CMT RET.
5. SPOT 25 SX @ BOTTOM OF SALT.
6. SET CMT RET @ 1200'.
7. STING INTO CMT RET. PUMP 100 SX CLASS C CMT. DUMP 10 SX ON CMT RET.
8. PUMP 200 SX CMT INTO TOP PERFS & CIRC TO SURF.
9. FILL REMAINING CSG TO SURFACE.
10. SET P&A MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE ENGINEER

DATE 5/23/97

TYPE OR PRINT NAME CLAY M. GASPAR

TELEPHONE NO. 915/ 683-0565

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

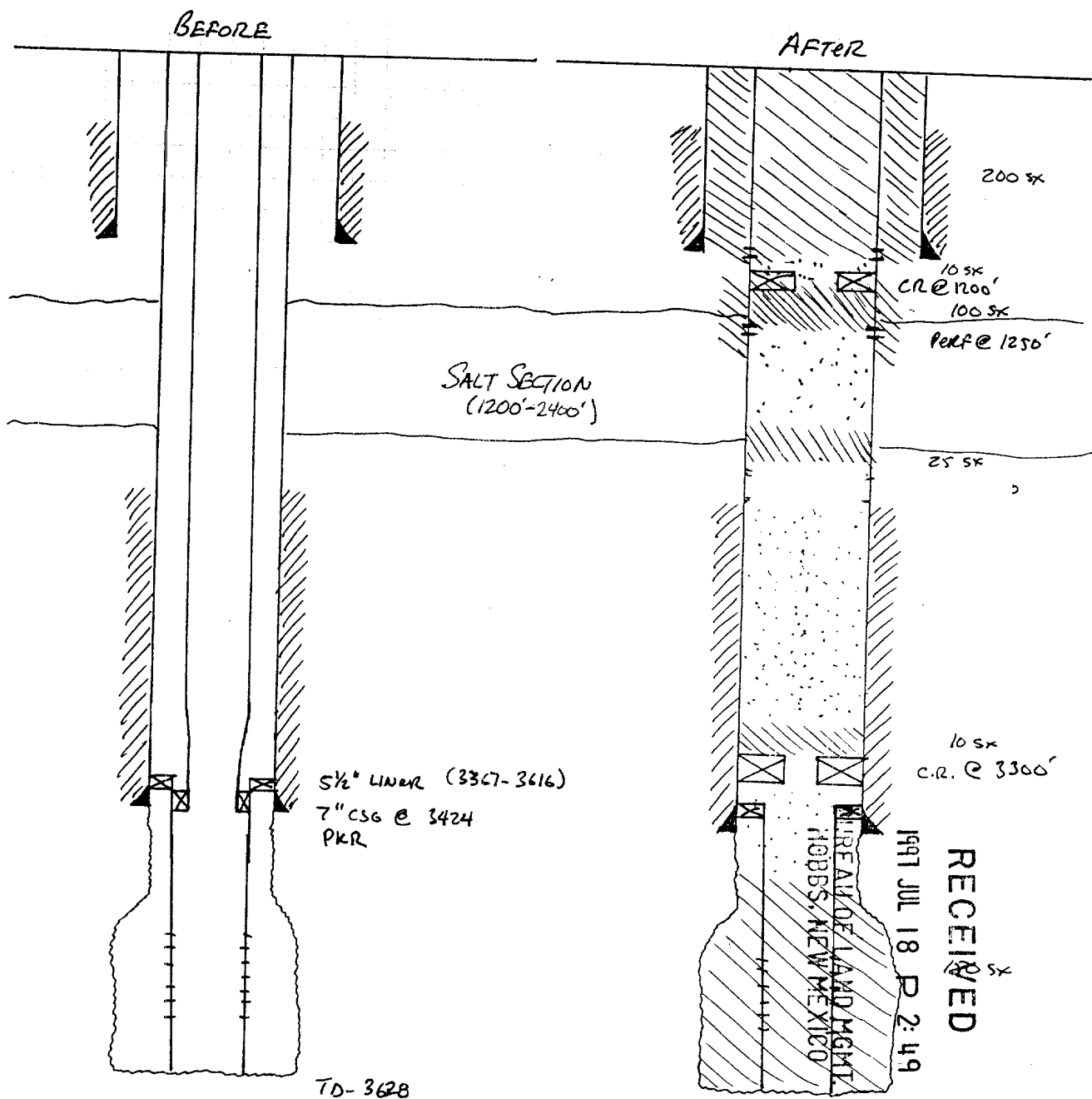
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
1997 JUL 18 P 2:49
BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

JUN 09 1997

Subject	LMPsu - Well Plugging (Phase I.)	Page No.	Of
File	LMPsu 39-1	By	Clay
		Date	5/16/97



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 S. Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-10513

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**LANGLIE-MATTIX
PENROSE SAND UNIT**

8. Well No.

29-1

9. Pool name or Wildcat

LANGLIE-MATTIX SR ON GRBG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☐

GAS

☐

OTHER

WTW

2. Name of Operator

ANADARKO PETROLEUM CORP.

3. Address of Operator

P.O. BOX 2497, MIDLAND, TX 79702

4. Well Location

Unit Letter **P** : **980** Feet From The **SOUTH** Line and **330** Feet From The **EAST** Line

Section **29** Township **22S** Range **37E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

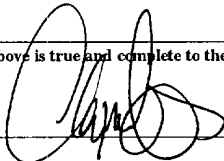
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) **SEE RULE 1103.**

1. RLS PKR & TOH W/TBG.
2. SET CMT RET @ 3300' AND PERF @ 1250' & 175'.
3. STING INTO CMT RET & PUMP 150 SX CLASS C CMT.
4. STING OUT OF CMT RET & DUMP 10 SX CMT ON CMT RET.
5. SPOT 25 SX @ BOTTOM OF SALT.
6. SET CMT RET @ 1200'.
7. STING INTO CMT RET. PUMP 100 SX CLASS C CMT. DUMP 10 SX ON CMT RET.
8. PUMP 200 SX CMT INTO TOP PERFS & CIRC TO SURF.
9. FILL REMAINING CSG TO SURFACE.
10. SET P&A MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

ENGINEER

DATE

5/23/97

TYPE OR PRINT NAME

CLAY M. GASPAR

TELEPHONE NO.

915/

683-0565

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

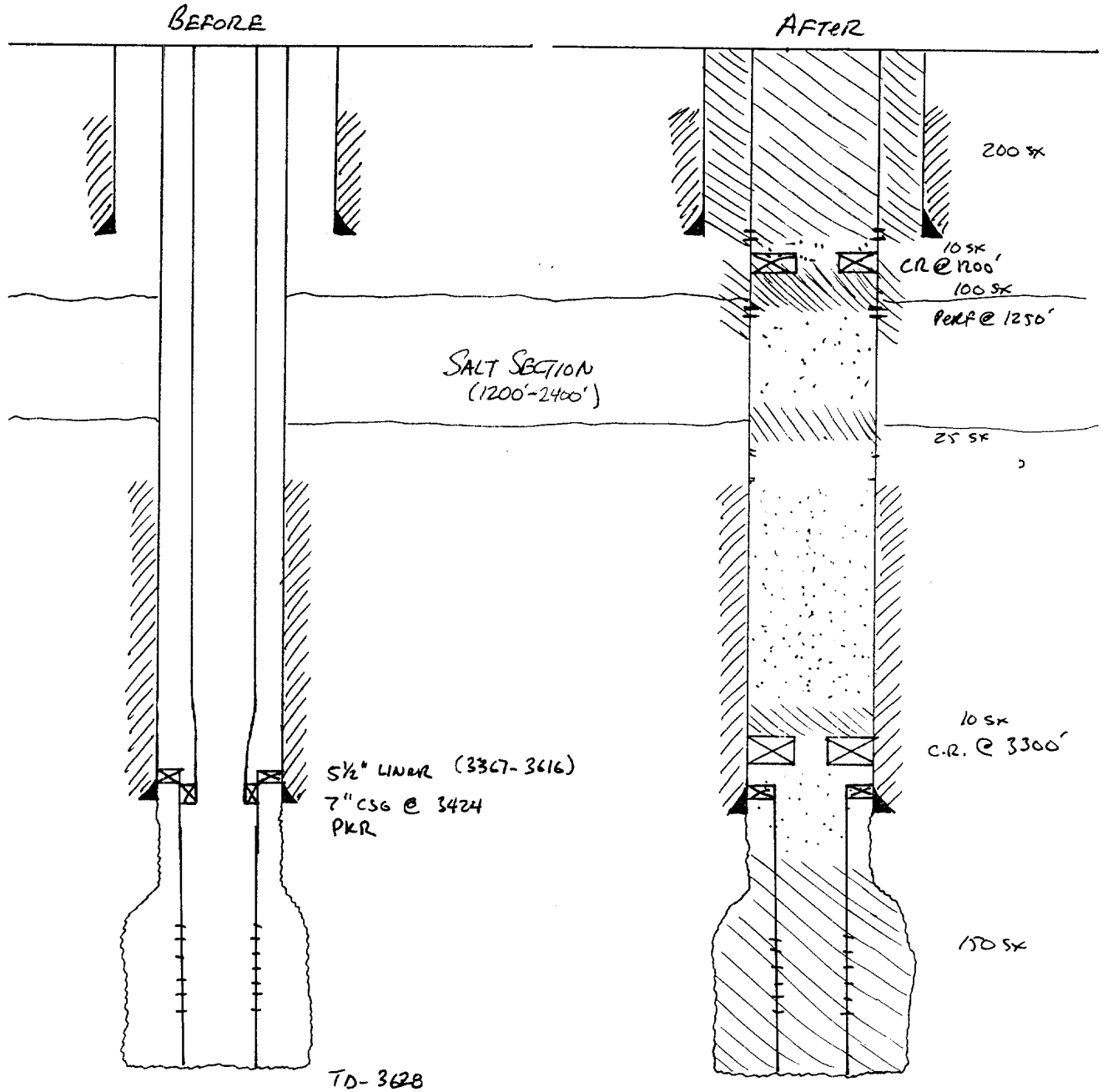
DATE

JUN 09 1997

CONDITIONS OF APPROVAL, IF ANY:

ds

Subject	LMP5U - Well Plugging (Phase I.)	Page No.	Of
File	LMP5U 39-1	By	Date 5/16/97



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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Anadarko Petroleum Corporation

Address
P. O. Box 2497 Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Change in Ownership Effective:
AUG 1 1985

If change of ownership give name and address of previous owner Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name LMPSU Tract 39	Well No. 1	Pool Name, including Formation Langlie-Mattix SR, Qn, Grbg	Kind of Lease State, Federal or Fee Fed	Lease No. LC 058626-B
Location Unit Letter P : 980 Feet From The South Line and 330 Feet From The East Line of Section 29 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

WATER INJECTION WELL

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Senior Administrative Specialist
(Title)

July 24, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 2 1 1985**, 19
ORIGINAL SIGNED BY JERRY SEXTON
BY **DISTRICT SUPERVISOR**

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completions.

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <u>Lease</u> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-058626-B

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>Langlie Mattix</u> <u>Penrose Sand Unit</u>
2. Name of Operator <u>Anadarko Production Company</u>	8. Farm or Lease Name <u>Tract No. 39</u>
3. Address of Operator <u>P. O. Box 806, Eunice, New Mexico 88231</u>	9. Well No. <u>11</u>
4. Location of Well UNIT LETTER <u>P</u> <u>980</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether BF, RT, GR, etc.) <u>N.A.</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Bring csg. valves to ground level.</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cellars were dug out for casing pressure checks.
- Connections were added to the surface casing and valves were raised to ground level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Henderson TITLE Area Supervisor DATE 3-18-75

APPROVED BY William E. Kegg TITLE Area Supervisor DATE DEC 18 1975

CONDITIONS OF APPROVAL, IF ANY: