	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST NO	SERVATION COMMISSION ND PIST DIAN MAR	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	ANADARKO PRODUCTION COMPANY				
	Address				
	P.O.Box 247, Hobbs Reason(s) for filing (Check proper box) Hew Well Hecompletion Chemide in Ownership	Change in Transporter of: Off Dry Cas Casinghead Gas Condensat	Elliott B-29.	committed to LMPSU effective	
	If change of ownership give name and address of previous owner	Texas Pacific Oil Company	, P. O. Box 1688, F	1000\$, New Mexico	
H.	DESCRIPTION OF WELL AND LI Lease Name Langlie Mattix Pen		Including Formation	Kind of Lease	
	Sand Unit - Tract No.	. 39 1 Lan	glie Mattix – Queen		
	Location P 980	Feet From The South Line of		From The East	
	Unit Letter			County	
	Line of Section 29 , Town	ship 22 South Range 37 E	ast , NMPM, L	ea county	
		ED OF OH AND NATURAL GAS			
111.	DESIGNATION OF TRANSPORT	Cr Condensate		h approved copy of this form is to be sent)	
	Tours-Now Marico P	ine Line Company	P. O. Box 1510, Mic	h approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas 👗 🛛 or Div Gas 🔄		P. O. Box 1135, Eur	lice, New Mexico	
	Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids,	P 29 225 37E	Yes	Not Available	
	If this production is commingled with COMPLETION DATA			BEFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED	
1 V	Designate Type of Completio	CII Well Cores i An	New Well Workover De	INTO GETTY OIL COMPANY.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded			Tubing Depth	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dopin	
				Depth Casing Shoe	
	Perforations				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
	I dependence of total volume of load oil and must be equal to or exceed top allow				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)   OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method /Flow, pu	np, gas lijt, ele.,	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Tubing Plassure		Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
				Gravity of Condensate	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Cabing		
			OIL CONSERVATION COMMISSION		
	VI. CERTIFICATE OF COMPLIANCE		5	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BX	BY	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation the well in accordance with RULE 111.		
	(51	gnature)	All sections of this form must be filled out completely for allow		
	M.F. Nelson-Distr	Title)			
	Novemb <b>er</b> 10, 196	6	Fill out Sections	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	
		(Date)	well name or number, or transporten of our office of the second of the s		
			completed wells.		