

- 9/13/86 PU & TIH w/retrieving head, could not get below 453', TOOH. PU & TIH w/csg scraper to 1000', TOOH. PU & TIH w/retrieving head, still could not get below 453', TOOH. PU & TIH w/2-5/16" tapered mill, work thru all tight spots from 453'- 950', TOOH. PU & TIH w/retrieving, tag sand and wash dn to release RBP, TOOH. RU Bell Survey, run gauge ring and junk basket to 3601'. SDON.
- 9/14/86 Bell Survey to shoot 2 SPF @ 3490', 3504, 3512, 3528, 3536, 3555, & 3570'. PU & TIH w/2-7/8" Camco packer w/1.90 tbg. Circulate 25 bbls pkr fluid between tbg/csg annulus, set pkr @ 3400' w/8 points tension, flange up wellhead. RU Acid Engineering, pressure tbg/csg annulus to 500 psig and monitor throughout acid job, establish rate w/water @ 5 BPM @ 2000 psig, pump 3800 gals 15% NEFE acid w/rock salt as diverter, SI 2 hours, flow well back for 24 hrs to clean up.
- 9/15/86 Place on injection @ 250 BWPD @ 1000 psig.
- 9/16/86 Pressured up on csg/tbg annulus to 300 psig w/recorder for thirty minutes w/NMOGC representative on location to witness test.