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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 5 11 25 AM '65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name -
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico State <input checked="" type="checkbox"/>
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 23
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3381 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒*
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ *Additional recovery area R-2891 of 4-8-65

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled tubing and packer. Bled pressure off well. Perf. 2-7/8" casing at 3571 and 3572 with one radio active jet shot per depth, selective fired. Set retrievable bridge plug at 3577. Shut-in well. Spearhead perf. 3571 and 3572 with 250 gals of 15% N. E. acid. Fraced perf. 3571 and 3572 with 5,000 gals of slick water with 1# sand per gal. with an average injection rate of 7 BPM. Max. press. 4100#. Min. press. 2750#. Used two ball sealers. Job by Dowell. Shut-in well. Opened up well and bled down pressure. Ran plastic coated tubing and Camco packer. Set packer at 3501. Put inhibited water on annulus side of well. Well recompleted as a water injection well thru perf. 3571, 3572, 3584-94 and 3605-12.

Note: The above retrievable bridge plug set at 3577 was pulled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. G. Barber TITLE Dist. Adm. Supvr. DATE 10-1-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: