

DISTRICT OFFICE  
 DISTRIBUTION  
 SANTA FE  
 FILE  
 U.S.G.S.  
 LAND OFFICE  
 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-103  
 New Mexico Oil  
 Conservation Commission  
 Effective 1-1-65

5a. Indicate type of Lease  
 State  Fee   
 Oil & Gas Lease No.  
 B-934

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE REGULATION FOR PERMITS AND FEES (101) FOR SUCH PROPOSALS.)

1. Well  GAS WELL  OTHER   
 2. Name of Operator  
 Wood, McShane & Thams-692, Limited  
 3. Address of Operator  
 P. O. Box 968, Monahans, Texas 79756  
 4. Location of Well  
 UNIT LETTER L 1980 FEET FROM THE Xouth LINE AND 660 FEET FROM  
 THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E NMPM.

7. Lease Agreement Name  
 -----  
 8. Lease Well Name  
 New Mexico "M" State  
 9. Well No.  
 25  
 10. Field and Pool, or Wildcat  
 Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)  
 3392' (DF)

12. County  
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

|  |  |  |   |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                              | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                                  | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <u>Convert For Injection</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER _____ <input type="checkbox"/>          |

R-3910 of 1-14-70

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing and clean-out to bottom with reverse equipment.
2. Spot acid and perforate.
3. Run 1-1/2" 10 Rd. Integral Jts. Plastic Coated Tubing and set tension type packer at approx. 3450' and put on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 1-29-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: