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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Humble Oil & Refining Company	N. M. State M
3. Address of Operator	9. Well No.
P. O. Box 2100, Hobbs, New Mexico	25
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM	Langlie-Mattix
THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3392 D. F.	Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER * Additional Recovery Area	
R-2891 of 4-8-65.	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Company unit pulled rods, pump and tubing. Moved in contract unit. Sand pumped well. Cleaned out down to 3669. Perf. 2-7/8" casing at 3612, 3615, 3630, 3643, 3647 and 3650 with one radio active jet shot per depth, selective fired. Set retrievable bridge plug at 3657 by wire line. Fraced perf. 3612-3650 with 10,000 gals jelled lease crude with 0.025# Adomite Mark II and 10,000# sand. However, after having pumped down 20 bbls of jelled lease crude, well pressured up to 6700#. Shut down on frac job and swabbed well dry. Dumped 250 gals 15% Reg. inhibited acid down well. Pumped acid into formation. Let acid soak. Started frac job again. Had an average injection rate of 11.8 BPM. Max. press. 5000#. Min. press. 4000#. Job by BJ Service, Inc. Went in hole with hot oil unit and washed down to bridge plug. Pulled bridge plug. Released contract unit. Rig up company unit. Tried to hot oil down to total depth but made only 8 feet. Rigged up contract unit and drilled down to 3726. Ran in tubing, rods and pump. Put well to pumping. Recovered all load oil. Tested. Well recompleted as a pumping oil well thru perf. 3664-3674, 3689-3695, 3612, 3615, 3630, 3643, 3647, and 3650.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE June 23, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: