NEW MEXICO CHIACDI SERVATION COMMISSION REQUEST FOR (OIL) - (CAS) ALLOWABLE HD5BS OFFICE New Well HD5BS OFFICE OCCUPATION This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during gendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Sorigo September 8, 1960 (Place) (Date)		
E ARE	HEREB	Y REQU	ESTING AN	N ALLOWABLE FOR A WELL KNOWN AS:		
numble	011 &	defini	ng Co. 1	N. N. Stats M , Well No. 25 , in. 14		
(C "្រ	ompany o 1	or Operator	29 T	(Lease) 22-S R. 37-E NMPM., Langlie-Mattix Pool Date Well Completed 9-4-60		
Unit L	etter	Sec		Date well Completed Sedection		
-95 		••••••••••••		Date Drilling Completed		
Plea	ise indic	ate locatio		vationTotal Depth3735BTD3726		
D	C	в	A Top (Oil/Gas PayName of Prod. Form. Langlie-habtim DUCING INTERVAL - June - Themb		
_	-	-	PROD	DUCING INTERVAL -		
E	70		Perfe	forations <u>3664+3674,3689+3695</u> Depth Deoth		
	FG	4	H Open	n HoleCasing Shoe <u>3735</u> Tubing_ <u>Tublingleon</u>		
<u> </u>		<u> </u>	OIL	WELL TEST -		
L	K	J	I Natu	Choke ural Prod. Test:bbls.oil,bbls water inhrs,min. Size		
X			1	t After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of		
M	N	0	N	d oil used):bbls.oil,40 bbls water in7 hrs,min. Size 5/8		
· .						
60 fr	Tile m	1990 h				
		Cementing		ural Frod. Test:MCF/Day; Hours flowedChoke Size		
Size	Fee			Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowers		
	1		1			
-5/8	31	312 350		Choke Size — Method of Testing: 40		
- 1 18	372	6	1 2 5 3 F 1 1	for Fracture Treatment (Give amounts of materials used, such as acid, water, cir, and		
			sand)	n: 500 gal acid, 17,500 gal olick gel water & 30,000# sand		
			Fress	ing 340 Tubing Date first new ss. 340 Pressoil run to tanks 9-2-60		
			Gil T	TransporterTexas Mexico Pipe Line Company		
			Gas T	TransporterSkelly 013. Company		
narks :	••••••••••					
	• • • • • • • • • • • • • • • • • • • •			·		
I here	by certify	y that the	information	n given above is true and complete to the best of my knowledge.		
proved		S	<u>EP 12 19</u>	HUMBLE OIL & REFINING CO		
	1			(Company or Operator)		
O	L CON	SERVAT	TON COM	MISSION By: Signature		
Â	V/	XD	UL MA	Title		

Engineer District

Title

Send Comprehending regarding well to:

Name Humble Oil & Refining Company

Address...... Box 2347, Hobbs, N. H.