Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410	REQUES	ST FOF	R ALL SPO	OWAB	LE AND A AND NAT	UTHORIZ URAL GA	S				
I. Operator BC & D							Well A	PI No.			
B-C-D Oil & Gas Address											
P. O. Box 5926. Reason(s) for Filing (Check proper bax) New Well	C ₁	uange in Tr	ansport	er of:		r (Please explai		r			
Recompletion	Oil Casinghead G	as 🔲 C	ry Gas ondens	ate 🔲							
If change of operator give name and address of previous operator Ame	ompany	y, 1331 Lamar, Suite 900, Houston, Texas 77010-3088									
Lease Name New Mexico M State Well No. Pool Name, Including the Mexico M State 26 Langlie M					g Formation Kind of State, I			f Lease State Lease No. Federal or Fee B-934			
Location			u e e	en Gre	yberg					7:	
Unit LetterE	:198	F	eet From	m The	Nort hine	and	660 Fee	t From The		Line	
Section 29 Township	22S	R	ange	37E	, NM	IPM,	Le	a		County	
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND	NATUI	RAL GAS	Inj	ectic	conv of this f	CELL orm is to be se	nt)	
Name of Authorized Transporter of Oil					P 0 Box 60628, M			idland, Texas 79711			
Texas New Mexico Pipe Line Company ame of Authorized Transporter of Casinghead Gas or Dry Gas				ias	Address (Give	address to why	ich approved	copy of this form is to be sent)			
Texaco Producing,	g, Inc.			Rge.	Is gas actually copriected?			Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	i -	i	•	i							
If this production is commingled with that f IV. COMPLETION DATA		lease or po	_,	as Well	New Weil		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)				Total Depth	<u></u> _		P.B.T.D.	L	1	
Date Spudded	Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe			
Perforations											
	TUBING, CASING AND							SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET							
								 			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR AL	LOWA	BLE fload o	oil and must	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pr	emp, gas iyi, i				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size Gas- MCF				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Ga- MCF				
GAS WELL						A 1 100		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedAPR 0				0 7 '92		
Crawford Culy					By AMARIAN STATES SOF						
Signature Crawford Culp)	Pres	Title		13)					
3-17-92		392- Tele	517 phone !	₩o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.