

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Kirby Exploration Co. of Texas</u>	8. Farm or Lease Name <u>New Mexico M State</u>
3. Address of Operator <u>P. O. Box 1885, Eunice, NM 88231</u>	9. Well No. <u>26</u>
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Langlie Mattix SR-Q-GRB</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GR 3382'</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/20/86 MIRU Eunice Well Service. Nipple dn wellhead, NU BOP, release pkr & TOOH w/tbg. PU & TIH w/RBP & pkr, set RBP @ 3400'. PU 3' & set pkr, test tools to 2500 psig, held ok. Trip up hole & begin testing to locate csg leaks, top hole @ 65', bottom hole @ 444', TOOH. Remove pkr, TIH w/tbg, spot 2 sx sand on top of RBP, PU & spot 2 bbls slurry on top of sand. TOOH w/tbg. MIRU Howco, establish rate w/field brine dn 2-7/8" csg w/good returns to pit. Pump 200 sx Class "C" + 3% Calcium Chloride w/12 sx good slurry to pit. Close bradenhead valve, pump 50 sx Thixoment, 250 gals Flo-check, 100 sx Class "C" + 3% Calcium Chloride, 500 gals Flo-check, 100 sx Class "C" + 3% Calcium Chloride, 750 gals Flo-check, 50 sx Class "C" + 3% Calcium Chloride, & flush w/field brine. (Total cement 500 sxs.) Last 50 sx pressure increased from 200 psig @ 1-1/2 BPM to 1000 psig @ 1/4 BPM. Shut down waiting on cement.

9/21/86 Shut down for Sunday.

9/22/86 Install BOP, PU & TIH w/2-5/16" bit & 1.90 tbg, tag TOC @ 16' from surface, drill out to 90', shut down for night.

9/23/86 Begin drilling on cement @ 90', drill out of cement @ 414', circulate hole clean, pressure test would not hold, TOOH w/tbg. SDON.

9/24/86 TIH w/pkr & tbg, locate leaks from 211' - 444', TOOH w/tbg & pkr. MIRU Howco, establish rate w/field brine @ 1 BPM @ 100 psig, pump 250 gals Flo-check and 100 sxs

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donnie R. [Signature] TITLE Area Superintendent DATE 10/21/86

APPROVED BY Eddie W. Beady TITLE Oil & Gas Inspector DATE OCT 28 1986
CONDITIONS OF APPROVAL, IF ANY: