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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 5 11 25 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Humble Oil & Refining Company	New Mexico State <input checked="" type="checkbox"/>
3. Address of Operator	9. Well No.
Box 2100, Hobbs, New Mexico 88240	26
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E NMPM.	Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3391 DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER *Additional recovery area. R-2891 of 4-8-65.	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled tubing and packer. Perf. 2-7/8" casing at 3600, 3602, 3610 with one radio active jet shot per depth, selective fired. Ran tubing and packer. Set packer at 3620. Spearhead perf. 3600, 3602, 3610 with 250 gals of 15% N. E. acid. Fraced perf. 3600, 3602, 3610 with 6,000 gals of slick water with 1# sand per gal. with an average injection rate of 6.2 BPM. Max. press. 4700#. Min. press. 3500#. Used ball sealers. Job by Dowell. Pulled tubing and retrievable bridge plug. Ran plastic coated tubing and Camco packer. Set packer at 3540. Put inhibited water on annulus side of well. Well recompleted as a water injection well thru perf. 3600, 3602, 3610, 3628-38 and 3651-58.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dist. Adm. Supvr. TITLE Dist. Adm. Supvr. DATE 10-1-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: