		NE	M WEXICO	OIL CO	)NSER'	VATION CO	OMMISSIC	И	(Rev 3-55)	
A 84 C	- m		USCELLA	ANEOU	S REP	ORTS ON	WELLS	,	° C. C.	
COPENATOR		(Submit i	to appropriat	e Distric	office	as per Comm	ission Rul	(6,1106)	3 <b>'84</b>	
me of Comp	any			Addres					·	
	Humble Of	1 9 defining	Commany		Box_	101	<u> </u>	Ranco		
asc		We	Il No.	nit Letter	Į.	Township	· · · · ·	Range	37-4	
<u> </u>	Dixico Stan		26	탈	$\frac{1}{1} \frac{29}{1}$	County	<u>,,-5</u>		<u> </u>	
ste Work Per	tormed	Pool Tan di	le-Habuix				en			
· -			REPORT OF	: (Check	approprie	ate block)				
-7 1) : :-	g Drilling Operation		ng Test and C			X Other (Ex	plain):			
Deginnin		dial Work Oil well converted to wheer injection we								
	unt of work done, na			d. and res	ults obta	ined.				
5. Pu 2u ca 6. Ha 7. He 8. We	n tubing with caped in 27 baned 12 bbls sing. ad communicati eleased RITS to the completed	ls fresh water a on between se ool and pulle	r and est 5 750# at rforation 1 tubing.	ablishe a rate	d circ	Company	et K.	i roul a	ted out of	
S. B. Carlson fie					d Surt. Humble Oil A deficier Co.					
		FILL IN BEL				CEPORIS ON				
ORIGINAL PBTD					Producing Interval				Completion Date	
F Elev.	T D	3685	PBID	3676		3628 <b>-</b>		9	-13-60	
Tubing Diam	3391 eter 1-1/24	Tubing Depth	30		ring Diam		Oil St	ring Dept	h 3685	
Perforated In	terval(s)		<u> </u>				<del>i</del>			
Open Hole In		-3638, 3651 <u>-</u>	<u> </u>	Produ	cing For	mation(s)	uean			
			RESULT	S OF WO	KOVER	}				
Test	Date of Test	Oil Production BPD		oduction FPD	Water	Production BPD	GO Cubic fee		Gas Well Potent	
Before Workover	8-7 <b>-</b> 63	11	,	71		-	6455		<u> </u>	
After Workover	Converted to	o water inject	tion well	per M	oco or	der R-25%	k dated	2-23-6	d.	
/°)	OIL CONSERV	ATION COMMISSION	4	to	ereby cer the best (	tify that the ir of my knowled	normation R ge.	iven goo	re is true and com	
Sprared by					Name OOPY ORIGINAL E. S. DAVIS					
Tink				Pos	ition					
, 11 m2					Ag€	ent				
Date				Con	apany	יי מיי	D_0.	na C	nanu	
				- 1	Hun	mble Oil &	. reiini	HE COM	Pany	