## NEW ' XICO OIL CONSERVATION COMM! 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

11	or the so	A GAIN	3. <b>V</b> ut mu.		VCBDS_ MAY HEALTY COPPLETE Ltd, 1960
					(Place) (Date)
WE AR	E_HER		QUESTI	NG AN ALLOWABLE	E FOR A WELL KNOWN AS:
	Compared V		021. T.M.T.M	- 00. new where en	(ATE )], Well No. 56, in. 37
		Sec.	29	T. 22-5 R.	Aller A., Well No. 10 (case) 37-20 S-27-60 Mell No. 10 1.4107 JF MARTIX Determined of the Lippon S-27-60 S-27-60 S-27-60
Und	t Letter	, occ		.,	9-29-60 led
				County. Date Spudd	Date Drilling Completed
1	Please indicate location:			Elevation 36	Total Depth 2081 PBTD 2070   28 Name of Frod. Form. QUENDW
D	C	В	A		
				PRODUCING INTERVAL -	26-3638, 3651-3658
E	F	G	Н	Perforations	Depth 3685 Depth Nthing Pacific
				Open Hole	Casing ShoeTubingTubing
L	ĸ	J	I	CIL WELL TEST -	Choke
Ц	A			Natural Frod. Test:	bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fr	racture Treatment (after recovery of volume of oil equal to volume of
M	N	0	Р	load oil used):	<pre>racture freatment (after recovery of volume of oil equal to volume of bbls.oil,tbls water in 4hrs, 30min. Size 37.8</pre>
				GAS WELL TEST -	
-190	80' Ir	NL-66	O Ir WL	Natural Frod. Test:	MCF/Day; Hours flowedChoke Size
Tubing	Casing	and Ceme	nting Recon		itot, back pressure, etc.):
Siz	•	Feet	Sax		racture Treatment: MCF/Lay; Hours flowed
7		319	150	7 · -	Wethod of Testing:
2-1	2-7/8 36		200	15 000 0-1	itment (Give amounts of materials used, such as acid, water, cil, and 1 Slick Water, and 30,000# Sand
				sand): Casing 400 Tubi	ingTubingless first new 9-9-60
				PressPres	ingTubingless first new ssoil run to tanks exas New Mexico Pipe Line Company
				Cil Transporter	Kelly Oil Company
				Gas Transporter	
<b>lemark</b>	<b>د</b>			77,7	ILLEGIBLE
••••••••			J.		
Ιh	ereby ce	ertify that	at the info	ormation given above is	s true and complete to the best of my knowledge. HUMBLE OIL & REFINING COMPANY
	ed			, 19	
					P. Comilad
	OIL C	ONSER	VATION	COMMISSION	(Signature)
<b>a.</b> 1	12	1 ~ 1	1 Contraction	Site II -	AGENT
·y · ···\ <del>\</del>		••••••	•		Send Communications regarding well to:
[ <b>itle</b>	itle				HUMBLE OIL & REFINING CO.
					BOX 2347., HOBBS, NEW MEXICO
					Address