

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Kirby Exploration Co. of Texas	8. Farm or Lease Name New Mexico M State
3. Address of Operator P. O. Box 1885, Eunice, NM 88231	9. Well No. 34
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix SR-Q-GRB
15. Elevation (Show whether DF, RT, GR, etc.) GR 3382'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/86 MIRU Eunice Well Service. TOOH w/tbg & pkr. SDON.  
 9/16/86 PU & TIH w/2-5/16" bit & csg scraper & 1.90 tbg, tag fill @ 3616'. RU reverse unit, clean out fill to 3685', TOOH. PU & TIH w/RBP & pkr on 1.90 work string. Set RBP @ 3400', PU 5', set pkr and pressure test tools to 2500 psig, release pkr, locate leaks @ 400' - 588'. TOOH w/pkr, TIH open ended. MIRU Howco, spot 2 sx sand on RBP, TOOH w/tbg, RU Howco on bradenhead, established rate w/water @ 5 BPM @ 200 psig w/returns to pit. Pump 125 sx Class "C" + 3% Calcium Chloride w/good slurry to pit, close bradenhead valve, pump 330 sx Class "C" + 3% Calcium Chloride (total cement pumped 455 sx) @ 1 BPM @ 500 psig, flush to 300' from surface w/water. Shut down, waiting on cement.  
 9/17/86 PU & TIH w/2-5/16" bit on 1.90 tbg, tag TOC @ 357'. RU reverse unit, break circulation begin drilling out cement, drill out of cement @ 564', TOOH. SDON.  
 9/18/86 PU & TIH w/csg scraper, encounter tight spots @ 433' - 500', work through tight spots, TOOH. PU & TIH w/retrieving, circulate sand off top of RBP, get on & release RBP, TOOH. SDON.  
 9/19/86 MIRU Bell Survey, perf 2 SPF @ 3524', 3528, 3533, 3540, 3572, 3574, 3590, 3594, 3607, release Bell. PU & TIH w/2-7/8" Camco pkr on 1.90 tbg, circulate pkr fluid between tbg/csg annulus, set pkr w/8 points tension @ 3400'. Flange up wellhead. MIRU Acid

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Sear TITLE Area Superintendent DATE 10/21/86

Eddie W. Sear

APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE OCT 28 1986

CONDITIONS OF APPROVAL, IF ANY: