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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	B-934
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name N. M. State M
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico	9. Well No. 34
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3390 D. F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER * Additional Recovery Area R-2891 of 4-8-65	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in company unit. Pull rods, pump and tbg. Perf. 2-7/8" csg. at 3584, 3590, 3594, 3595, 3603, 3607, 3608 with one radio active jet shot per depth. Ran retrievable bridge plug and set at 3613. Dumped 250 gals. of 15% Reg. inhibited acid over perf. 3584-3608. Fraced perf. 3584-3608 with 8000 gals. jelled lease crude, with 0.025# adomite mark II per gal and 8000# sand using ball sealers. Average injection rate of 10.6 BPM. Max. press. 5200#. Min. press. 4000#. Job by Dowell. Shut-in well to build up pressure. Opened up well. Well flowed. Washed down well and pulled retrievable bridge plug. Ran pump, rods and 1-1/2" tbg. Put well to pumping. Recovered all load oil. Well completed as a pumping oil well thru perforations 3621-31, 3641-47, 3584, 3590, 3594, 3595, 3603, 3607, 3608.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE June 23, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: